NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified M. is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was innessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

DEDODE ON DECIMAL	N DDILL ING			
REPORT ON BEGINNING OPERATIONS	# DRILLING	REPORT O	N REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL			REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF SHUT-OFF	TEST OF CASING		N DEEPENING WELL	
REPORT ON RESULT OF	PLUGGING OF WELL			
	Narch	25, 1952	Farmington, New Maxi	co
	work done and the results obt			
Stanolind Oil and Compa	Gas Company Likins Cany or Operator	as Unit	Well No	in t
	of Sec34			
	Pool San Bus			
				Coun
Votice of intention to do the	e work (was not) submitte	ed on Form C-102 on		19
	d plan was (was not) obtain ed.			,
	ETAILED ACCOUNT OF WO			
Well was drilled t	o a total depth of 4	764 feet with re-	tary tools. Natural	test on
ee new with mites	tube was 648 MCFPD.	Shot Cliffhouse	formation A016 to A	171 feet
se het aven breec			t tube test of Cliff	.
h 60 0 quarts Rerou	les slow detonating	explosive. Pite	Carlana A	nouse at
h 600 quarts Herox t amd cleanout was	les slow detonating 802 MCFPD. Shot Me	explosive. Pito nefee and Point 1	Lookout formations a	s fellow
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