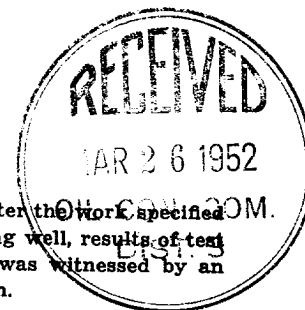


# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 25, 1952

Date

Farmington, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Stanolind Oil and Gas Company Likins Gas Unit Well No. 1 in the  
Company or Operator Lease  
SW 1/4 SW 1/4 of Sec. 34, T. 30-N, R. 9-W, N. M. P. M.,  
Blanco-La Plata Pool San Juan County.

The dates of this work were as follows: March 4, 1952 to March 20, 1952 inclusive

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19.....  
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was drilled to a total depth of 4764 feet with rotary tools. Natural test on Cliff-house pay with pitot tube was 648 MCFPD. Shot Cliffhouse formation 4016 to 4171 feet open with 600 quarts Hercules slow detonating explosive. Pitot tube test of Cliffhouse after shot and cleanout was 802 MCFPD. Shot Menafee and Point Lockout formations as follows: 4 quarts per foot from 4764 to 4596 feet and 1 1/2 quarts per foot from 4596 to 4171 feet open with a total of 1236 quarts Hercules slow detonating explosive. Well was cleaned out to total depth with gas and 2" tubing landed at 4624 feet. Well shut in 72 hours. Shut in casing pressure 1004 psi. Shut in tubing pressure 1004 psi. After 6 hour blow down well measured 5020 MCF per 24 hours through 2" casing outlet with Pitot tube through 2" pipe nipple March 20, 1952. Well was shut in for pipe line connection.

Witnessed by A. W. Gibson Stanolind Oil and Gas Company Farm Boss  
Name Company Title

APPROVED:  
 OIL CONSERVATION COMMISSION

*Al Green*

Name

Oil and Gas Inspector Dist. #3

Title

MAR 27 1952

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name L. O. Spew, Jr.

Position Production Foreman

Representing Stanolind Oil and Gas Company  
Company or Operator

Address Box 487, Farmington, New Mexico