NUMBER OF CORE	ES MECEIA	EU .	
DI	TRIBUTIO	١	$\supset$
SANTA FF		7	
FILE		1	
U.S.G.S.			$\vdash$
LAND OFFICE			<del> </del>
TRANSPORTER	OIL		<del> </del>
THE TORTER	GAS		i
PRORATION OFFI	E		T
CPERATOR		7	<del></del>

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PRORATION	GAS							ON WELLS	
CO ERATOR		3	(Submit	to appropr	iate Distr	ict Office	as per C	ommission Ru	e 1106)
Name of C		MERICAN	PETROLEUM COR			O. BOX			New Mexico
<del></del>	ins Gas	Unit "	/u	Vell No.	Unit Lette <b>M</b>	r Section 34	Townshi	Бо- <b>н</b>	Range R-9-W
Date Work	Performed		Pool Blanco Me	saverde			County	n Juan	
				A REPORT	OF: (Chec	k appropria	te block)	ar anger	
Begin	ning Drillin	g Operatio		ing Test and				(Explain):	
Plugg	ing		Remo	edial Work					
neat cer Wait on Test for with war ented wi 389 sabi	ment. M coment r 8 hour ter at 6 ith 425 ks thru i. Unab	laximum 12 hour 12 hour 13 no ch 14 RPM an 15 acks o 16 to n	and final sques. Opened sure sange. Tested d 300 psi. Resemble containstions and circuit any additions and circuit any additions.	Unable  Sese pre  rface ca  7" casi  an tubin  ing 6% g  culated '	to circumsure 28 sing and so el and 37 sacks.	oulate.  000 psi, d had so 4 shote st full 2 pounds . Rever	Squee Put me gas per f bore p mediu	230 comente 130 sacks and water oot 1343-1 acker at 1 m Tuf Plug t remainde:	flow as previously. 344. Circulate 235. Squeeze cemper sack. Squeezed r Squeezed with
6-1/4"   psi. B Tested '	oit and i led to 8 7" casin	Baker C 25 psi	for o hours. asing scraper, in 15 min. D	Pulled Drilled rilled co	tubing ed cemer ement 2	and full t 1235- 110-2215	l bore 1345.	packer. I Tested 7"	casing with 1000
6-1/4"   psi. B Tested '	oit and i led to 8 7" casin	Baker C 25 psi g with	asing scraper, in 15 min. Di 1000 psi and t	Pulled Drilled rilled co to 750 po Position Pield Fo	tubing ed cemer sment 21 si in 19	and ful at 1235- 110-2215 min.	1345. and c Ran tu ompany an AME	packer. I Tested 7" ement strip bing to to	casing with 1000 agers to 2300.
6-1/4" psi. B. Tested '	oit and led to 8 7" casin	Baker C 25 psi g with	asing scraper, in 15 min. Di 1000 psi and t	Pulled Drillerilled co to 750 pr Position Field Fo W FOR RE ORIGIN	tubing ed cemer sment 21 si in 19	and ful at 1235- 110-2215 min. C F	1345. and c Ran tu ompany an AME	packer. I Tested 7" ement strip bing to to	casing with 1000 agers to 2300.  of lines and (OVER
6-1/4"   psi. B: Tested ' Witnessed b	oit and led to 8	Baker C 25 psi g with	asing scraper, in 15 min. Dr 1000 psi and t	Pulled Drillerilled co to 750 pu Position Field Fo W FOR RE	tubing od cemer sment 21 si in 1	and full to 1235-110-2215 min.  CF VORK REF	ll bore 1345. and c Ran tu ompany AN AME ORTS O	packer. In Tested 7" ement strip bing to to RICAN PETRO	Casing with 1000 agers to 2300.  Confliction Date
6-1/4"   psi. B: Tested ' Witnessed b	bit and led to 87% casin	Baker C 25 psi g with Graham	asing scraper, in 15 min. Dr 1000 psi and t	Pulled Drillerilled co to 750 pr Position Field Fo W FOR RE ORIGIN	tubing of comer sment 2 in 1 in	and full t 1235-110-2215 min.  VORK REI	AN AME  Producing 3996-4	rested 7" ement strip bing to to RICAN PETRO NLY g Interval 767	Completion Date 3.11-52 Ran tubing and casing with 1000 resident to 2300. Completion Date 3-11-52
best and bes	pit and led to 8 7* gasin 7* R. H. ( 5714 heter 2-3 hterval(s)	Baker C 25 psi g with Graham	asing scraper, in 15 min. Dr 1000 psi and t FILL IN BELO 4767 Tubing Depth	Pulled Drille Drille rilled co to 750 pu Position Field Fo W FOR RE ORIGIN	tubing od comer sment 21 si in 1	and ful nt 1235- 110-2215 5 min. C F VORK REI	AN AME  Producing 3996-4	rested 7" ement strip bing to to RICAN PETRO NLY g Interval 767	Completion Date 3-11-52
psi. B. Tested Witnessed b  F Elev.  Fubing Diam Perforated in	oit and led to 8 7 casin R. H. (	Baker C 25 psi g with Graham	asing scraper, in 15 min. Dr 1000 psi and t	Pulled Drille Drille rilled co to 750 pu Position Field Fo W FOR RE ORIGIN	tubing od comer sment 2] si in 1; Oreman MEDIAL WELL STORY	and full to 1235-110-2215 min.  VORK REFORTA	l bore 1345.  and c Ran tu ompany AN AME ORTS O Producing 3996-4	rested 7" ement strip bing to to RICAN PETRO NLY g Interval 767	Completion Date 3.11-52 Ran tubing and casing with 1000 resident to 2300. Completion Date 3-11-52
psi. B. Tested Witnessed b  F Elev.  Fubing Diam Perforated in	oit and led to 8 7 casin R. H. (	Baker C 25 psi g with Graham	asing scraper, in 15 min. Dr 1000 psi and t FILL IN BELO 4767 Tubing Depth	Pulled Drille Drille rilled co to 750 pu Position Field Fo W FOR RE ORIGIN	tubing od comer sment 2] si in 1; Oreman MEDIAL WELL STORY	and full t 1235-110-2215 min.  VORK REI	l bore 1345.  and c Ran tu ompany AN AME ORTS O Producing 3996-4	rested 7" ement strip bing to to RICAN PETRO NLY Glacerval 767 Oil Strin 3988	Completion Date 3.11-52 Ran tubing and casing with 1000 resident to 2300. Completion Date 3-11-52
psi. B. Tested Witnessed b  F Elev.  Fubing Diam Perforated in	oit and led to 8 7* casin 7* R. H. (  5714  heter 2-3  hterval(s) 710, 471  hterval	Baker C 25 psi g with Graham	asing scraper, in 15 min. Dr 1000 psi and t FILL IN BELO 4767 Tubing Depth	Pulled Drille Drille rilled co to 750 pu Position Field Fo W FOR RE ORIGIN	tubing of comer sment 2 in 1 in	and full to 1235-110-2215 min.  VORK REFORTA  OATA  ong Diamete  5-1/2"	l bore 1345.  and c Ran tu ompany AN AME ORTS O Producing 3996-4	rested 7" ement strip bing to to RICAN PETRO NLY g Interval 767	Completion Date 3.11-52 Ran tubing and casing with 1000 resident to 2300. Completion Date 3-11-52
psi. B. Tested Witnessed b DF Elev. Fubing Diam Perforated In 1596-17 Open Hole In	oit and led to 8 7* casin 7* R. H. (  5714  heter 2-3  hterval(s) 710, 471  hterval	Baker C 25 psi g with Graham	asing scraper, in 15 min. Dr 1000 psi and t FILL IN BELO 4767 Tubing Depth	Pulled Drillerilled co to 750 po Position Field Fo W FOR RE ORIGIN PBTD  per foot	produci  Of WORK	and full to 1235-110-2215 min.  VORK REFORTA  OATA  ong Diamete  5-1/2"	l bore 1345. and c Ran tu ompany AN AME ORTS O Producing 3996-4 r Liner)	packer. Tested 7" ement strip bing to to RICAN PETRO NLY Glarerval 767 Oil Strin 3988' esaverde Gor Cubic feet/B	Completion Date 3-11-52  Depth (3873-4767)  Gas Well Potential
psi. B. Tested Witnessed b  Perforated In  Perforated In  Perforated In  Test  Before Workover	oit and led to 8 7 casin  Fr. H. (5714 ceter 2-3, aterval(s) 710, 4716 ceter Nor	Baker C 25 psi g with Graham  T D  /8*  6-4730	asing scraper, in 15 min. Dn 1000 psi and to 1	Pulled Drillerilled co to 750 pu Position Field Fo W FOR RE ORIGIN PBTD  PESULTS Gas Proces	produci  Of WORK	and full t 1235-110-2215 min.  VORK REIDATA  Ing Diamete  5-1/2"  Reg Formati  COVER  Water Pro	l bore 1345. and c Ran tu ompany AN AME ORTS O Producing 3996-4 r Liner)	packer. Tested 7" ement strip bing to to RICAN PETRO NLY Ginterval 767 Oil Strin 3988'	Completion Date 3-11-52  Gas Well Potential MCE/PD
Tested by the second of the se	oit and led to 8 7* casin 7* R. H. ( 5714 heter 2-3, hterval(s) 710, 4714 hterval Nor	Baker C 25 psi g with Graham T D /8* 6-4730	asing scraper, in 15 min. Dn 1000 psi and to 1	Pulled Drillerilled co to 750 pu Position Field Fo W FOR RE ORIGIN PBTD  PESULTS Gas Proces	produci  Of WORK	and full t 1235-110-2215 min.  VORK REIDATA  Ing Diamete  5-1/2"  Reg Formati  COVER  Water Pro	l bore 1345. and c Ran tu ompany AN AME ORTS O Producing 3996-4 r Liner)	packer. Tested 7" ement strip bing to to RICAN PETRO NLY Glarerval 767 Oil Strin 3988' esaverde Gor Cubic feet/B	Completion Date 3-11-52  Completion Date 3-11-52  Gas Well Potential MCE/PD
psi. B. Tested Witnessed b  F Elev.  Gubing Diam Perforated In  4596-47  Open Hole In  Test  Before Workover  After Workover	oit and led to 8 7* casin 7* R. H. ( 70, 471) 10, 471 11 10 Tel 1	Baker C 25 psi g with Graham TD /8* 6-4730	asing scraper, in 15 min. Dr 1000 psi and to 1	Pulled Drill rilled co to 750 po Position Field Fo W FOR RE ORIGIN PBTD  PBTD  RESULTS  Gas Proof MCF	Produci OF WORK duction PD	and full to 1235-110-2215 min.  VORK REFORTA  Ing Diamete  5-1/2"  Reformati  COVER  Water Promotion BP  by certify to best of my	l bore 1345.  and c Ran tu ompany AN AME ORTS O Producing 3996-4 r Liner)  duction D	packer. Tested 7* ement strip bing to to RICAN PETRO NLY GINERVAL 767 Oil Strin 3988*  Cubic feet/B	Completion Date 3-11-52  Beepth (3873-4767)  Gas Well Potential MCE/PD  above is true and complete
psi. B. Tested Witnessed b  DF Elev. Tubing Diam Perforated In  4596-47 Open Hole In  Test  Before Workover  After Workover	oit and led to 8 7* casin 7* R. H. ( 70, 471) 10, 471 11 10 Tel 1	Baker C 25 psi g with Graham TD /8* 6-4730	asing scraper, in 15 min. Dr 1000 psi and to 1	Pulled Drill rilled co to 750 po Position Field Fo W FOR RE ORIGIN PBTD  PBTD  RESULTS  Gas Proof MCF	Produci OF WORK duction PD	and full t 1235-110-2215 min.  VORK REFORTA  TO ATA  T	l bore 1345.  and c Ran tu ompany AN AME ORTS O Producing 3996-4 r Liner)  duction D	packer. Tested 7* ement strip bing to to RICAN PETRO NLY SINGERIA OII Strin 3988  Cubic feet/B Cubic feet/B Constrict E ED BY	Completion Date 3-11-52  Beepth (3873-4767)  Gas Well Potential MCE/PD  above is true and complete
Tested Witnessed b  Tested Witnessed b  D F Elev.  Tubing Diam  Perforated In  L596-L7  Open Hole In  Test  Before Workover  After Workover  Orig  itle	oit and led to 8 7* casin 7* R. H. ( 70, 471) 10, 471 11 10 Tel 1	Baker C 25 psi g with Graham  T D  /8* 6-4730  ne of st  st  ned Em	asing scraper, in 15 min. Dr 1000 psi and to 1	Pulled Drill rilled co to 750 po Position Field Fo W FOR RE ORIGIN PBTD  PBTD  RESULTS  Gas Proof MCF	Produci OF WORK  I here to the Fr	and full t 1235- 110-2215 5 min.  CF VORK REI DATA  Ing Diamete 5-1/2"  Ref Formati  COVER  Water Pro BP  by certify t best of my od L. No.  ORIG F. H	AN AME ORTS O Producing 3996-4 Liner)  on(1) Me duction D	packer. Tested 7* ement strip bing to to RICAN PETRO NLY SINGERIA OII Strin 3988  Cubic feet/B Cubic feet/B Constrict E ED BY	Completion Date 3-11-52  Beepth (3873-4767)  Gas Well Potential MCE/PD  above is true and complete

circulated desing clean with water. Pulled tubing, casing scraper and bit. Set stressed steel liners 2195.5 - 2205.5 and 1338.5 - 1348.5. After waiting on epoxy tested casing with 1300 pst. Test ok. Blew hole down and drilled out bridge plug. Cleaned out to PBD 4750.

2-3/8" Tubing set at L734 and well cleaned up. Completed as Blanco Mesaverde Field Repair 9-24-64 ready for reconnection to pipeline.