## Craro of Low Mickigo

Energy, Minerals and Natural Resources

Form C-103 Revised 1-1-89

DISTRICT I		Oll	CONSI	ERVAT	<b>ION D</b>	IVISION					<del></del>
P.O. Box 1980, Hobbs, NM P.O.Box 2088								WELL API NO.			
DISTRICT II Santa Fe, New Mexico 8						1-2088		3004508909  5. Indicate Type of Lease			
P.O. Drawer DD, A	rtesia, NM 88	210				11ZA	- n	5. Indicate		TE	FEE 🛛
DISTRICT III 1000 Rio Brazos Ro	d., Aztec, NM						311	MEN	l & Gas Lease	No.	
	···					UU SED					
·	SUNI	DRY NOT	ICES AND REP	ORTS ON WI	ELLS	D DITIC BYCK.	8	1998 L			
(DO NOT USE THI	IFFERENT RE	ESERVO	DIR. USE "AP	PLICATION	FOR PERM	OUL CO		<b></b>	ame or Unit A	greement Na	me
	(FOF	RM C-10	1) FOR SUCH	PROPOSA	LS.)	000			Likins Ga	as Com A	
1. Type of Well: OIL WELL	GAS WELL	X		OTHER			n• €				
2. Name of Operator	WELL	<u> </u>						8. Well No	),		
AMOCO PRODU	CTION COM	PANY		Aucition (	Gail M.	Jefferson	1 ———			İ	
D.O. D. 000	D	,	Calarada	8020 <sup>-</sup>	(303)	830-6157		9. Pool na	me or Wildcat Blanco M		
P.O. Box 800  4. Well Location	Denver		Colorado	8020	(/			L			
Unit Letter	M:_	990	Feet From T	neS	HTUC	Line and	99	90 Fee	et From The	WEST	Line
Sectio	34		Township	30N	Rang	9W	N	IMPM	SAN J	UAN	County
occur				vation (Show		F, RKB, RT, GR	, etc.)	1.4			
5704'											
11. N	Check OTICE OF	Approp	oriate Box to	Indicate	Nature of	Notice Repo	rt or (	Other Data	a T REPORT	OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON						REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABA	$\neg \mid c$	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT									
	_	_ ` _	CHANGE PLA			ASING TEST AN					_
PULL OR ALTER CA	ASING [			_				5-4	∟∟ d Frac Menefe	•	
OTHER:					_   0	THER:	<del></del>		1 Tac Wellere		X
							4!4	atata a la atua	line actionated	data of starti	ng ony
12. Describe Proposed											
MIRUSU 7/17/98. S plug to 2000# for 15				UBOP. TIH	tag fill at 47	715'. TOH with th	g. TIH	set RBP at	4550'. Set pkr	at 4178' testi	ng bridge
RU run CBL from 4	540' to 4100. (	CBL was	run to check i	solation in fr	ac zone. G	ood isolation in I	Menefe	e.			
Frac'd at 4262', 4268', 4293', 4299', 4302', 4305', 4312', 4333', 4358', 4364', 4370', 4373', 4376', 4381' 4386', 4483', 4485', with 1 jspf, .340 inch diameter, total 17 shots fired.											
Frac'd down pkr with 65,000# 16/30 Arizona sand. Flow back frac with choke over weekend. RU and TOH LD frac string and pkr. TIH with 2.375" tbg and SDFN above liner and flow well over night. Well flowed at 1.261 mcf.											
TIH and had no fill.	PU and land t	bg at 47	02.								
NDBOP NUWH, rel	lease rig 7/29/	98.									
I hereby certify that	at the informat	ion abov	e is true and o	omplete to t	he best of r	ny knowledge ai	nd belie	ef.			
SIGNATURE VA	el U.	Des	Leison	/	TITLI	Sr. Admin	. St	aff Ass	t. DA	.TE	1998
TYPE OR PRINT NAME	Gail	M.	efferson					T1	ELEPHONE NO. (	(303) 830	0-6157
(This space for St	ate										
		ENED B	Y CHARLIE T	PERRIN	ı	DEPUTY OIL &	GAS II	NCAELLUS	INST #8	SEP	8 1998
APPROVED BY					ТІТЫ		I	TOI LCIUM,	DA	.TE	סעכו ש

CONDITIONS OF APPROVAL, IF ANY:

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