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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. **078139**

Unit Elliott Gas Unit #C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Elliott Gas Unit "G"

Farmington, New Mexico November 12, 1957

Well No. 1 is located 990 ft. from N line and 1670 ft. from E line of sec. 33

Sub/4 of Section 33
(1/4 Sec. and Sec. No.)

~~T-30-N~~
(Twp.)

~~B-9-36~~
(Range)

N.M.P.M.
(Meridian)

Blanco-Nesavverde
(Field)

~~San Juan~~
(County

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5707 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Workover rig was moved on Elliott Gas Unit "C" No. 1, and tubing was pulled. Hole was then cleaned out with gas to total depth of 4750'. A 5" casing liner was set 3829'-4755' with Barnes plain hanger, and cemented with 230 sacks of cement. Cemented top of liner with 150 sacks of cement. Tested casing with 2500 pounds (special test) which held ok. Perforated with two shots per foot 4682-96, 4636-74, 4598-4624, 4562-4588. Sand water fracked with 50,000 gallons water and 70,000 pounds sand. Formation broke at 2500 pounds pressure. Average injection rate 55 barrels per minute. Perforated with two shots per foot 4068-4020, 4040-4058, 4014-4028, 3995-4006, and attempted to free but unable to pump over 3 barrels per minute at 2500 pounds. Acidized with 1000 gallons MCA. Sand-water fracked with 50,000 gallons water and 50,000 pounds sand. Formation broke at 2500 pounds pressure. Average injection rate 41 barrels per minute. Drilled bridge plug to 4738' and cleaned out hole. Preliminary test 10,022, MCFPD, Pitot tube measurement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

ORIGINAL SIGNED BY
D. J. SCOTT

By

Title Field Clerk.

