

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Dual Completion of Existing Masaverde Well

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYPubco Petroleum Corporation
(Company or Operator)

State

(Lease)

Well No. **14 Pictured Cliffs** in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **36**, T. **30N**, R. **9W**, NMPM.**Blanco**

Pool,

San Juan

County.

Well is **1700** feet from **South** line and **990** feet from **West** lineof Section **36**. If State Land the Oil and Gas Lease No. is **B-11479**Drilling Commenced **July 20,** 19 **59** Drilling was Completed **July 28,** 19 **59**Name of Drilling Contractor **Gardner Brothers Drilling Co.**Address **Astec Highway, Farmington, New Mexico**Elevation above sea level at Top of Tubing Head **5783** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **2445** to **2472** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	189	Howco			Surface
7	20 - 23	New	2972	Baker		2445-2462	Production
1		New	2375				Tubing
2		New	4728				Tubing

Production packer @ 3835

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10 3/4	189	170	Howco		
9	7	2972	200	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pictured Cliffs: Perf 2445-2462; SWF through perfs w/42,000 gals. 40,000# SD & 30 rubber balls. Breakdown 1400, treating pressure 950 to 2500, injection rate 28.2 BPM.

Result of Production Stimulation **No test was made prior to stimulation**Depth Cleaned Out **4778**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

1104

TOOLS USED

Rotary tools were used from Surface feet to 4810 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was IP 4694 M.C.F. CAOT barrels of
liquid Hydrocarbon. Shut in Pressure 1045 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland..... 2140
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2447
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 4214
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4630
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4795
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Original Well Record				

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
TRANSPORTER	1
PRIVATE OFFICE	1
OPERATOR	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 27, 1960

(Date)

Company or Operator Pubco Petroleum Corporation

Address Box 1419, Albuquerque, New Mexico

Name James E. Holdeman

Title District Geologist

James E. Holdeman