

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

~~Non-allowable~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico August 12, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION State 14 NY, Well No. SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M Sec. 36, T. 30N, R. 9W, NMPM., Blanco Pool
Unit Letter

San Juan

County. Date Spudded 7-21-59 Date Drilling Completed 7-27-59
Elevation 5780 Total Depth 4810 PBD 4774

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M X	N	O	P

Top Oil/Gas Pay 4044 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4044 - 4772
Open Hole None Depth 7" 3972 Depth 4813
Casing Shoe 5" - 4813 Tubing 4726

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	189	170
7"	3972	200
5"	3856 4813	250+ 100
2"	4726	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1551 MCF/Day; Days flowed 7

Choke Size _____ Method of Testing: Water reading - flow into line

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10000 bbls water, 40,000# sand, 45 balls, 1700#, 50 bpm

Casing Tubing _____ Date first new _____
Press. _____ Press. run to 8-3-59
gas line

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Request new Mesaverde allowable based on retest after erroneous fras of Mesaverde effective 7-27-59, date of completion of workover

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 13 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PUBCO PETROLEUM CORPORATION
(Company or Operator)

By: H. E. Maxwell, Jr.
(Signature H. E. Maxwell, Jr.)

Title Mgr. Prod. Dept.
Send Communications regarding well to:

Name H. E. Maxwell, Jr.

Address 108 West Chuaska, Astec, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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