


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company <b>FURCO PETROLEUM CORPORATION</b>		Address <b>108 West Chuuka, Artes, New Mexico</b>				
State <b>7-27-59</b>	Well No. <b>1487</b>	Unit Letter <b>M</b>	Section <b>36</b>	Township <b>30N</b>	Range <b>9W</b>	
Work Performed <b>7-27-59</b>	Pool <b>Blanco</b>			County <b>San Juan</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Refrac</b>		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>7-21-59: Moved in gas rotary to dual complete in Pictured Cliffs. Pulled 2" tubing, set 5" bridge plug at 3900; perforated and squeezed Pictured Cliffs 2474 w/100 sec; drilled out squeeze, perforated Pictured Cliffs for production 2445-62; fraced w/1000 barrels water and 40,000# sand, used 45 balls; inj. press. 1700#. This frac was later found to have gone into the Mesaverde formation. Liner perforations are 4044-4772. After drilling out 5" bridge plug no increase in gas was obtained, indicating frac went to Mesaverde; subsequently Pictured Cliffs was fraced after setting Model "D" 7" at 3835 and plugging it with Dr plug. It was necessary to acidize Pictured Cliffs with 800 gals. at 2200# before it could be fraced. Well was finally completed as a Pe-Mv dual.</p>						
<div style="text-align: right;"></div>						
Witnessed by <b>H. E. Maxwell, Jr.</b>		Position <b>Mgr. Prod. Dept.</b>		Company <b>Furco Petroleum Corp.</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>5780</b>	TD <b>4810</b>		PBTD <b>4774</b>		Producing Interval <b>4044-4772</b>	Completion Date <b>7-27-59</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4786</b>		Oil String Diameter <b>7"</b>		Oil String Depth <b>5" 3856-4012, 7" 3972</b>	
Perforated Interval(s) <b>4044-4772 Mv 2445-2462 Pe</b>						
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Mesaverde and Pictured Cliffs</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-22-59</b>		<b>Q - 1365</b>	<b>--</b>	<b>--</b>	<b>D - 1975</b>
After Workover	<b>8-10-59</b>		<b>Q - 1551</b>	<b>--</b>	<b>--</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <b>Original Signed Emery C. Arnold</b>				Name <b>H. E. Maxwell, Jr.</b>		
Title <b>Supervisor Dist. # 3</b>				Position <b>Mgr. Prod. Dept.</b>		
Date <b>AUG 13 1959</b>				Company <b>FURCO PETROLEUM CORPORATION</b>		

Name of

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# **OIL CONSERVATION COMMISSION**

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