

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR ~~(BHE)~~ - (GAS) ALLOWABLENew Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico

12-30-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pubeo Petroleum Corporation

Well No. 14, in SW 1/4, SW 1/4,

(Company or Operator)

(Lease)

M  
Unit Letter

Sec. 36

T. 30N

R. 9W

NMPM,

Blanco-Masaverde

Pool

Recompleted 11-11-58

11-23-58

San Juan

County. Date Spudded. 6-22-53

Date Drilling Completed

7-16-53

Please indicate location:

Elevation 5780 KB Total Depth 4810 PBD 4774

Top Gas Pay 4044 Name of Prod. Form. Cliff House &amp; Pt. Lookout

PRODUCING INTERVAL - Kch 4062-44, 4083-4102, 4167-77, 4187-4209

Kpl 4637-65, 4680-4707, 4747-57, 4764-4772

Perforations

Open Hole NONE Depth 3" at 4813 Depth 7' at 3972 Tubing 4757 KB

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	189	170
7"	3972	200
		125/125
5"	3856-4813	6" gal
2" tbg	4757 KB	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1365 Q 1919 D MCF/Day; Hours flowed

Choke Size open Method of Testing: Annual Test 1958 After W.O.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Kpl 1460 BW, 90 Balls, 40,000#, 20/40 sd 41.7 BPM 1500#

Kch 1120 BW, 140 Balls, 40,000#, 40/60 sd 53.3 BPM 950#

Casing Tubing Date first new

Press. Press. oil run to tanks 11-24-58

Oil Transporter El Paso Products Co.

Gas Transporter El Paso Natural Gas Co.

Remarks:

RECEIVED

DEC 30 1958

OIL CON. COM.

DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 30 1958, 19.....

Pubeo Petroleum Corp.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

N. E. Maxwell, Jr. (Signature)

By: Original Signed Emery C. Arnold

Title:

Mgr. Prod. Dept.

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name:

N. E. Maxwell, Jr.

Address: 108 West Chuaka, Astec, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		
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