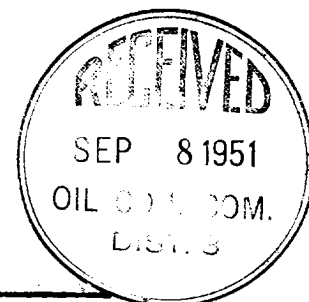


Official Well Test Sheet

Date Sept. 4, 1951

<u>Well</u>	<u>Location</u>	<u>Producing Formation</u>	<u>Total Depth</u>
Delhi Oil Corp. State #1	Sec. 32 30N-9W	Mesaverde	4827'

Shut in casing head pressure, 72 hours	<u>870 psi.</u>
Shut in tubing pressure, 72 hours	<u>865 psi.</u>
Time Well opened	<u>10:00</u>
Time well gauged	<u>4:00</u>
Total time open	<u>6 hours</u>
Size of casing	<u>7 inch</u>
Size of tubing	<u>2 inch</u>
Size of test nipple	<u>2 inch</u>
Type gauge used	<u>Spring</u>
Impact pressure	<u>6.5 psi.</u>
Side static pressure	<u></u>
Initial potential, MCF in 24 hours	<u>1,860 MCF/Day</u>

Tested by A. R. GibsonTitle Petroleum EngineerWitnessed by A. R. GibsonTitle Member San Juan Basin Operator's Engineering
Sub-CommitteeMr. A. L. Green