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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-10870</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER- Dual</p> <p>2. Name of Operator Tenneco Oil Company</p> <p>3. Address of Operator Box 1714, Durango, Colorado</p> <p>4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 30N RANGE 9W NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State</p> <p>9. Well No. No. 1</p> <p>10. Field and Pool, or Wildcat Blanco MV & Basin dakota</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 5735 DF</p>	<p>12. County San Juan</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Deepen to Dakota and Dual <input checked="" type="checkbox"/>

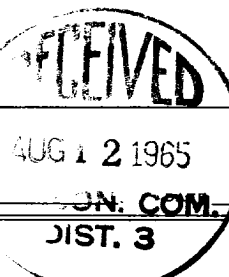
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up 7-14-65 pulled tubing, cleaned out to 4390. Set cement retainer at 3822. Cement shot hole w/450 sacks cement. BPTD 3957. Drill with 30 Knuckle joint at 3945. Set cement retainer at 3865 recement shot hole w/100 sacks cement. Set 30 knuckle joint at 3937, tested casing to 500 psi, OK. Drilled out retainer from 3865, 3937. Drilled to TD 6941. Logged. Ran 220 jts. 4-1/2 casing 10.5# and 11.6#, J-55 set at 6941 cemented through stage collar at 3488. First stage w/300 sacks cement and second stage through collar w/225 sacks cement. WOC. Cleaned out to BPTD 6911. Casing tested OK. Logged. Perf Dakota w/2 holes/ft 6795-6908. Frac perfs w/30,000 gal wtr and 28,000 lbs sand. Set CIBP at 6780, perf 2 holes/ft 6738-6762, frac perfs 6738-62 w/40,000 gal wtr and 35,000 lbs sand. Set CIBP at 6720 perf 2 holes/ft 6648-90, frac perfs w/30,000 gal wtr and 28,000 lbs sand. Set CIBP at 4650. Casing tested to 4000# OK. Perf lookout w/2 shots/ft 4247-4614, frac w/108,000 gal wtr and 80,000 lbs sand. Set CIBP at 4200 perf cliffhouse w/2 shots/ft 3922-4163. Frac w/71,000 gal wtr, 1000 gal acid and 60,000 lbs sand. Drilled CIBP at 6720, cleaned out to 6911. Set prod packer at 6590. Ran 210 jts 2-3/8 EUE and seal lock tubing. Rig released 8-2-65. Testing well. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
HAROLD C. NICHOLS
SIGNED **H. C. Nichols**

TITLE **Senior Prod. Clerk**



ON. COM.
DIST. 3

8-11-65

AUG 12 1965

APPROVED BY

TITLE **Supervisor Dist. # 3**

DATE

CONDITIONS OF APPROVAL, IF ANY: