

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TENNECO OIL COMPANY Lease State Com Well No. 1
Location of Well: Unit M Sec. 32 Twp. 30 Rge. 9 County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Mesa Verde	Gas	Flow	Casing
Lower Completion	Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	10/8/84 9:30 a.m.	72 hours	540	yes
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	10/8/84 9:30 a.m.	72 hours	840	no

FLOW TEST NO. 1

Commenced at (hour, date)*		10/11/84 9:30 a.m.	Zone producing (Upper or Lower):		lower
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
10/12/84 9:30 a.m.	24 hours	540	275		
10/13/84 9:00 a.m.	48 hours	540	265		

RECEIVED
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OIL CON. DIV.
DIST. 3

Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR
Gas: 143 MCFPD; Tested thru (Orifice or Meter): meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)