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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10870

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION						8. Farm or Lease Name					
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						State Can					
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐						9. Well No.					
2. Name of Operator						10. Field and Pool, or Wildcat					
3. Address of Operator						Dial					
P. O. BOX 1714, DURANGO, COLORADO						Hueco-Conservation Basin Dk.					
4. Location of Well											
UNIT LETTER 34 LOCATED 390 FEET FROM THE 3 LINE AND 390 FEET FROM						12. County					
THE W LINE OF SEC. 32 TWP. 30N RGE. 24 NMPM						San Juan					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7/24/55		7/24/55		8/2/55		5735 DF		5735			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
6941		6941		Two		4390-6941		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
6543-6908 Dakota								Yes			
3988-4614 Huecoverde											
26. Type Electric and Other Logs Run								27. Was Well Cored			
Gamma Ray, Induction & Density								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
4 1/8		10.5 ALL-GF		6941		6 1/8		SBS		1.22	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
1.22										6590	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2 HPT 6795-6908						DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
2 HPT 6731-6752						6795-6908				30,000 gals wtr, 28,000 lbs ad.	
2 HPT 6648-6690						6731-6752				40,000 gals wtr, 35,000 lbs ad.	
2 HPT 4947-4614						6648-6690				30,000 gals wtr, 28,000 lbs ad.	
2 HPT 3988-4614 - Spotted 1,000 gals						4947-4614				108,000 gals wtr, 80,000 lbs ad.	
33. acid.						PRODUCTION				71,000 gals wtr, 60,000 lbs ad.	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
Dakota SI		Flowing				Well Status (Prod. or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10/5/55		3 1/2 hrs		3/4"							
Flow Tubing Press. DK		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
370 SITP 2143		Packer						20.8 (net)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Dakota SI											
35. List of Attachments											
Huecoverde Deliverability 243 MCF - Flow Pressure 490											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original Signed By		SIGNED		TITLE		DATE					
HAROLD C. NICHOLS		Harold C. Nichols		Sr. Production Clerk		November 3, 1965					



