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| LAND OFFICE               |     |   |
| TRANSPORTER               | OIL |   |
|                           | GAS |   |
| PRODUCTION OFFICE         |     |   |
| OPERATOR                  |     | 2 |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 12, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Thompson, Well No. 2, in SW  $\frac{1}{4}$ , SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M Sec. 34, T. 30-N, R. 8-W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

San Juan

County. Date Spudded 6-8-53 Date Drilling Completed 6-26-53  
Elevation 6332 (G) Total Depth 5393 MD c.o. 5380

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| X |   |   |   |

Top Oil/Gas Pay 4717' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4717-4811  
Perforations 5262-68; 5284-96; 5318-24; 5351-57; 5366-72  
Open Hole None Depth 5391 Depth Casing Shoe 5362 Tubing

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 5201 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 74,800 gal. water, 60,000# sand, 45,430 gal. water, 40,000# sand

Casing Press. 936 Tubing Press. 936 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

990' S, 990' W  
(FOOTAGE)  
Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 9 5/8" | 162  | 125 |
| 7"     | 4660 | 300 |
| 5 1/2" | 4575 | 280 |
| 4"     | 872  | 100 |
| 1 1/4" | 5362 |     |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: SEP 14 1961, 19\_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

Original Signed R. G. MILLER

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title: Supervisor Dist. # 3

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

