

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, December 7, 1999

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

(Company or Operator)

State of New Mexico

Gas Unit (Lease)

Well No. 1, in SE 1/4 SE 1/4,

P

Sec. 36

T. 30-N

R. 10-W

NMPM, Aztec - Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded. 11-8-59

Date Drilling Completed 11-14-59

Please indicate location:

Elevation 5786' DF Total Depth 2440' DF PBD 2402' DF

Top Oil/Gas Pay 2330' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2330' to 2370'

Open Hole --- Depth 2440' Casing Shoe 2325' Depth 2325' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	198	250
5-1/2"	2440	150
2-3/8"	2325	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1,780 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons of water and 30,000# sand

Casing 214 Tubing 125 Press. 214 Press. 125 Gas tested 11/25/59

Oil Transporter ---

Gas Transporter El Paso Natural Gas Company

Remarks: All measurements from derrick floor, 10' above ground.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 8 1959, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title District Superintendent  
Send Communications regarding well to:

Name TEXACO Inc.

Address Box 817, Farmington, N. M.

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. <u>4</u>		
DATE		
Inspector		
Assistant		
Engineer		
Surveyor		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>