## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

M				( <b>I</b>	ngton	_	Decemi	(Date)
P Sec. 36 T. 30-N R. 10-N NMPM, Aztec - Pictured Cliffs F. Sen. Juan County. Date Spudded. 11-8-59	TEXACO	EBY REQUES' Inc.	TING AN ALLOWA State of N Gas Unit	BLE FOR A W W Mexico	ELL KNOWN Well No1	AS:, in	BE 1/4.	<b>SE</b> 1/4
Please indicate location:    Please indicate location:   Free   F	P							
Top Oil/Gas Pay 2330' Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL - Perforations 2330' to 2370' Copen Hole 2330' to 2370' Copen Hole 2325'  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Casing Shoe 2440' Depth Tubing 2325' Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Cas MELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Cas MELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Cas MELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Choke Choke Size Cas Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: 1.780 MCF/Day; Hours flowed 3  8-5/8* 198 250  5-1/2* 2440 150  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 30.000 gallons of vater and 30.000 sand Casing Press. 214 Press. 125 MAXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	San .			oudded 11- 5786' DF	8-59 <b>Date</b> Total Depth_	Drilling Com	pleted PBTD	L1-14-59 2402' DF
Den Hole		<del>,</del>			Name of Prod	Form.	Lotured	Cliffs
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	E F	G H				2440'		2325'
No	L K	JI		st:_ <del></del> bbls.	oil,b	bls water in _	hrs,	Choke min. Size
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 1.780 MCF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 30,000 gallons of vater and 30,000 sand  Casing Tubing Press. 214 Press. 125 MACF/Day; Hours flowed 3  Color of Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 30,000 gallons of vater and 30,000 sand  Casing Press. 214 Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 30,000 gallons of vater and 30,000 sand  Casing Press. 214 Press. 125 MACF/Day; Hours flowed 3  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Acid or Fracture Treatment: 1.780 MCF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 3  Choke Size 3/4 Method of Testing: Back Pressure Test  Casing Tubing Press. 125 MACF/Day; Hours flowed 1  Casing Tubing Press. 125 MACF/Day	M N	0 <b>o</b> P	load oil used):					Choke
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  30,000 gallons of vater and 30,000 sand  Casing Press. 214 Tubing Press. 125  Oil Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Half measurements from derrick floor, 10 above ground  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved  DEC 3 1359  OIL CONSERVATION COMMISSION  By:  Original Signature  Original Signature  Title  District Superintendent	Size	Feet Sax	Method of Testing Test After Acid of	g (pitot, back pre	essure, etc.): ment: <b>1.780</b>	MCF/L	Day; Hours fl	
Gas Transporter  Bl Paso Natural Gas Company  emarks:  All measurements from derrick floor, 10' above ground  I hereby certify that the information given above is true and complete to the best of my knowledge.  DEC 3 1359  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  District Superintendent	5-1/2" 2	2440 15	Acid or Fracture sand): 30	Treatment (Give a	mounts of materia	als used, such	as acid, wa	and
I hereby certify that the information given above is true and complete to the best of my knowledge.  DEC 3 1359 19 TEXACO INO (Company of Operator)  OIL CONSERVATION COMMISSION By: (Signature)  Original Signal Emery C. Arnold  Title District Superintendent			Oil Transporter_	R) Pa	so Wature	Gas Co	ananv	
OIL CONSERVATION COMMISSION  Original Signed Entery C. Arnold  Title District Superintendent	emarks:	VII MARI	urements iron	detrack a	#WAE.3#A		77	100/
Original Signed Emery C. Arnold Title District Superintendent					TEXAC	o Ino.		) 0M.
Original Signes Emery L. Arnold Title District Superintendent				Ву:	Af (	(Signature	2/01/20	11.00
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Name Name Box 817, Farmington, N. M					C	_	mington	N M

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