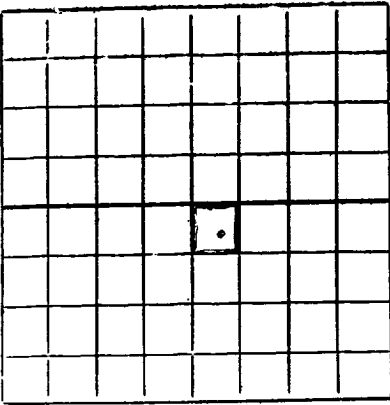


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

El. My. R. Oil Company (Company or Operator) *D. A. Martin* (Lease)
Well No. *2*, in *SE* $\frac{1}{4}$ of *SW* $\frac{1}{4}$ of Sec. *34*, T. *30 N*, R. *11 W*, NMPM.
Cowell - Farm Pool, *San Juan* County.
Well is *960* feet from *west* line and *330* feet from *north* line
of Section *34*. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced *June 8*, 19*58*. Drilling was Completed *June 25*, 19*58*.
Name of Drilling Contractor *El. My. R. Oil Company*
Address *1474 Main Avenue, Albuquerque, New Mexico*
Elevation above sea level at Top of Tubing Head *5758*. The information given is to be kept confidential until *August 1*, 19*58*.

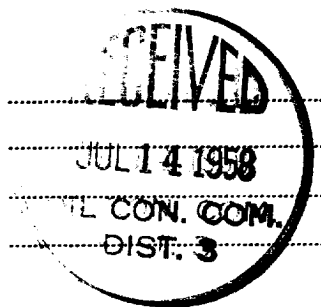
OIL SANDS OR ZONES

No. 1, from *1290* to *1320* No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from *650* to *770* feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<i>8 5/8</i>	<i>26</i>	<i>new</i>	<i>100</i>	<i>Halliburton</i>			
<i>5 1/2</i>	<i>14</i>	<i>new</i>	<i>549</i>	<i>Formation</i>		<i>open hole</i>	<i>test more stringer</i>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<i>13 3/4</i>	<i>8 5/8</i>	<i>100</i>	<i>50</i>	<i>Circulated</i>	<i>9.5</i>	<i>8 sacks</i>
<i>7 7/8</i>	<i>5 1/2</i>	<i>549</i>	<i>75</i>	<i>Circulated</i>	<i>10.5</i>	<i>30 sacks</i>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Used 170 gals. of mud used to treat 1290 to 1320 zone.
Result of Production Stimulation *getting back drilling water and sit-out mud.*
Depth Cleaned Out *1362*

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1370 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 9 1958
OIL WELL: The production during the first 24 hours was 12 barrels of liquid of which 5% was oil; 5% was emulsion; 90% water; and % was sediment. A.P.I. Gravity 54
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
690	760	70	Ojo Alamo				
760	1090	330	Fruitland				
1090	1370	280	Farmington				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 5
DISTRIBUTION
Operator 1
Santa Fe 1
Promotion Office
State Land Office
U. S. G. S. 2
Transporter
File 1 ✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator El Paso Oil Company Address 1474 Main, Durango, Colo. (Date) July 14 1958
Name Myron Thibault Position President