MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Poo!	l <u>Basin</u>	Dakota		Formation	Dal	cota		_County	San	Juan	
Init	tial_XX	A	nnual		Spec	ial		_Date of T	rest_Ma	y 23, 1962	
Comp	pany South	nern Unio	on Prod.	Co.	Lease	Feder	al	Wel]	L No	1-31	
Unit	: <u>n</u> s	Sec3]	_Twp30	Rg	e. <u>11-</u> W	Purcl	naser	outhern U	nion Gs	as Company	
Casi	ing <u>5-1/2</u> W	lt. <u>15</u> ,	5 I.D.	4.950 Se	t at6'	762 Per	rf. 6	84	ro	6710	
Tubi	ing <u>1-1/2</u> W	t. 2.79	I.D	1.610 Se	t at6	355 Per	rf. No	ne	ro	None	
Gas	Pay: From	<u>(8,8). </u>		L_6	355 2)19 I	Bar.Pre	88. 12.0	
Proc	lucing Thru:	Casin	rg	Tu	bing	XX	_Type We	11 G.G.	Dual		
Date	e of Complet	ion: 1	1-30-62	Packe	r <u>635</u> 5	Sin	_Reservo	nnesc-G. (ir Temp	i. or G	i.O. Mai	
					OBSERV	ED DATA					
Tested Through (Prover) (Choke) (Meter)						Type Taps					
	 	Flo	w Data			Tubing	Data	Casing Da	ıta	·	
	(Prover)			s. Diff.	Temp.					Duration	
No.		(Orific	e)			psig			Op.	of Flow	
SI		-		W		1961		0		Ilı days	
	2#	3/4	2143		68	243	68			3 hr.	
1. 2.											
3.		ļ					\https://doi.org/10.1001/10.1001/10.1001/10.1001/10.1001/10.1001/10.1001/10.1001/10.1001/10.1001/10.1001/10.10				
<u>4.</u> 5.											
<u> </u>		L		نبــــــلــــ		!					
					FLOW CAI	CULATION)				
	Coeffici	ent		Pressure	Flow	Temp.	Gravity	Compres		Rate of Flow	
No.		1		Pressure	Flow Fac	Temp.	Gravity Factor	Factor	-	Q-MCFPD	
_ 1	(24-Hou	r) 7		Pressure psia	Flow Fac F	Temp. tor	Gravity Factor Fg	Factor F _{pv}		Q-MCFPD 15.025 psia	
_ 1		r) 7		Pressure	Flow Fac	Temp. tor	Gravity Factor	Factor		Q-MCFPD	
_ 1	(24-Hou	r) 7		Pressure psia	Flow Fac F	Temp. tor	Gravity Factor Fg	Factor F _{pv}		Q-MCFPD 15.025 psia	
_ 1	(24-Hou	r) 7		Pressure psia	Flow Fac F	Temp. tor	Gravity Factor Fg	Factor F _{pv}		Q-MCFPD 15.025 psia	
No. 1. 2. 3. 4. 5.	(24-Hou	r) 7		Pressure psia	Flow Fac F	Temp. tor	Gravity Factor Fg	Factor F _{pv}		Q-MCFPD 15.025 psia	
1. 2. 3. 4. 5.	(24-Hou 12.3650	ur) $$	h _w p _f	Pressure psia 255	Flow Fac .992	tor t	Gravity Factor Fg 9258	Factor Fpv 1.02	9	Q-MCFPD 15.025 psia	
1. 2. 3. 4. 5.	(24-Hou 12.3650 Liquid Hydro	carbon F	h _w p _f	Pressure psia 255 PR	Flow Fac Fac 9921 ESSURE C	tor t	Gravity Factor Fg .9258 ONS Speci	Factor Fpv 1.02	9 by Sepa	Q-MCYPD 15.025 psia 2981 arator Gas_ ring Fluid	
1. 2. 3. 4. 5.	(24-Hou 12.3650 Liquid Hydro	carbon F	h _w p _f	Pressure psia 255 PR	Flow Fac Fac 9921 ESSURE C	tor t	Gravity Factor Fg .9258 ONS Speci	Factor Fpv 1.02	9 by Sepa	Q-MCYPD 15.025 psia 2981 arator Gas_ ring Fluid	
1. 2. 3. 4. 5.	(24-Hou 12.3650 Liquid Hydro	carbon F	h _w p _f	Pressure psia 255 PR	Flow Fac Fac 9921 ESSURE C	tor t	Gravity Factor Fg .9258 ONS Speci	Factor Fpv 1.02	9 by Sepa	Q-MCYPD 15.025 psia 2981 arator Gas_ ring Fluid	
1. 2. 3. 4. 5.	(24-Hou 12.3650 Liquid Hydro ity of Liqui 16.46	carbon F	h _w p _f	Pressure psia 255 PR	Flow Fac 9921 ESSURE 0 cef/bbl. deg.	Temp. tor t	Gravity Factor Fg .9258 ONS Speci	Factor Fpv 1.02	y Sepa	Q-MCYPD 15.025 psia 2981 Arator Gas ring Fluid 392.7	
1. 2. 3. 4. 5. Sas I Gravi	(24-Hou 12.3650 Liquid Hydro ity of Liqui 16.46 Pw Pt (psia)	carbon Fad Hydrod	hwpf Ratio_ carbons(1-e^-8)	Pressure psia 255 PR (F _c Q) ²	Flow Fac Fac 9921 ESSURE C cf/bbl. deg.	Temp. ttor t ALCUIATIO	Factor Fg .9258 ONS Speci Speci Pc Pw2	fic Gravit fic Gravit fic Gravit 1973	y Sepa ty Sepa ty Flow P ² 38	Q-MCFPD 15.025 psia 2981 arator Gas_ring Fluid 392.7	
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1. 2. 3. 4. 5. No. 1. 2. 3. 4. 5.	(24-Hou 12.3650 Liquid Hydro ity of Liqui 16.46 Pw Pt (psia)	carbon For Hard Hydrod	hwpf latio_earbons_(1-e-5	Pressure psia 255 PR (F _c Q) ² 2407.57	Flow Fac Fac 9921 ESSURE 0 cf/bbl. deg.	Temp. ttor tt calculation c_c_0^2 -e-s)	Factor Fg .9258 Speci Speci Pc Pw2	fic Gravit fic Gravit fic Gravit 1973	y Sepa ty Sepa ty Flow P ² 38	Q-MCFPD 15.025 psia 2981 arator Gas_ring Fluid 392.7	
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1. 2. 3. 4. 5. No. 1. 2. 4. 5. Absorption ADDITION ADDITI	(24-Hou 12.3650 Liquid Hydro ity of Liqui 16.46 Pw Pt (psia) 255 Colute Potent PANY SO RESS P.	ecarbon For the state of the st	hwpf hatio_carbons_(1-e^-8 F_cQ li9.067 Junion Pro 808- Farm	Pressure psia 255 PR .276 (F _c Q) ² 2107.57	Flow Fac Fac 9921 essure of the control of the con	Temp. Itor It ALCUIATIO CQ) -e-s) -489	Factor Fg .9258 Speci Speci Pc Pw2	fic Gravit fic Gravit fic Gravit 1973	y Separty Flow P2 38	Q-MCFPD 15.025 psia 2981 arator Gas ring Fluid 392.7	
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1. 2. 3. 4. 5. No. 1. 2. 3. 4. ADDI AGEN WITH	(24-Hou 12.3650 Liquid Hydro ity of Liquid 16.46 Pw Pt (psia) 255 Colute Potent PANY SCRESS P. WT and TITLE WESSED	carbon Hod Hydrod Pt 65.025 Cial: OUTHERN O. Box Verne	hwpf latio carbons (1-e-8 FcQ h9.067 h9.067 NOON PRO 808- Farme Rockhold	Pressure psia 255 PR .276 (F _c Q) ² 2407.57	Flow Fac Fac 9921 essure of the control of the con	Temp. Itor It ALCUIATIO CQ) -e-s) -489	Factor Fg .9258 Speci Speci Pc Pw2	fic Gravit fic Gravit fic Gravit 1973 P _c -P _w 3163.2	y Separty Flow P2 38	Q-MCFPD 15.025 psia 2981 arator Gas ring Fluid 392.7	
1. 2. 3. 4. 5. No. 1. 2. 3. 4. ADDI AGEN WITH	(24-Hou 12.3650 Liquid Hydro ity of Liquid 16.46 Pw Pt (psia) 255 Colute Potent PANY SCRESS P. WT and TITLE WESSED	carbon Hod Hydrod Pt 65.025 Cial: OUTHERN O. Box Verne	hwpf hatio carbons (1-e-8 FcQ h9.067 J483 UNION PRO 808- Farmone Rockho	Pressure psia 255 PR .276 (F _c Q) ² 2407.57	Flow Fac Fac 9921 cf/bbl. deg. (H 0 664 MCFPD: O. Ew Mexic Engineer	Temp. Itor It ALCUIATIO CQ) -e-s) -489	Factor Fg .9258 Speci Speci Pc Pw2	fic Gravit fic Gravit fic Gravit 1973 P _c -P _w 3163.2	y Separty Flow P2 38	Q-MCFPD 15.025 psia 2981 arator Gas ring Fluid 392.7	

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q \equiv Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.
- P_c= 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- Pw Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- P_{f} Meter pressure, psia.
- hw Differential méter pressure, inches water.
- Fg Gravity correction factor.
- F_t Flowing temperature correction factor.
- Fpv Supercompressability factor.
- n _ Slope of back pressure curve.

Note: If $P_{\mathbf{w}}$ cannot be taken because of manner of completion or condition of well, then $P_{\mathbf{w}}$ must be calculated by adding the pressure drop due to friction within the flow string to $P_{\mathbf{t}}$.