

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 28, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation W. D. Heath "B", Well No. 2, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0 31, Sec. 31, T. 30N, R. 9W, NMPM, Blanco-Pictured Cliffs Pool
Unit Letter

San Juan County. Date Spudded 2/8/58 Date Drilling Completed 2/13/58
Elevation 5774 (DF) Total Depth 2414 PBTD 2390

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top ~~Gas~~ Pay 2324 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2330-70.

Open Hole --- Depth 2412 Depth Casing Shoe 2412 Depth Tubing 2364

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>281'</u>	<u>300</u>
<u>5-1/2"</u>	<u>2412'</u>	<u>525</u>
<u>1-1/4"</u>	<u>2364'</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 2506 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand (110 gallons MCA)

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2412' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2364' of 1-1/4" ID, 1.66" OD, 2.3 pound tubing. Preliminary test 2/27/58, 2506 MCFPD Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 5 1958, 19 ---

Pan American Petroleum Corporation MAR 5 1958
(Company or Operator)

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED BY OIL CON. COM. DIST. 3

By: Original Signed Emery C. Arnold

By: D. J. SCOTT
(Signature)

Title Supervisor Dist. # 3

Title Field Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

SOIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received - 4

DISTRIBUTION

	NO.	
Director	1	
Assistant Dir.	1	
Regulation Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓