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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
San Juan

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 6, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Pan American Federal, Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) Gas Unit B (Lease)
O, Sec. 31, T-30-N, R-11-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 3-8-62 Date Drilling Completed 8-28-62

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 5858 Total Depth 6765' PBDT 6716'

Top Gas Pay 6508 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6576-90 4 shots per foot, 6508-16 6 shots per foot

Open Hole None Depth 6761 Casing Shoe 6520 Depth 6520 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1762 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 73,198 gallons water, 62,000 pounds sand

Casing Tubing Date first new
Press. 1930 Press. 1925 oil run to tanks Shut in

Oil Transporter Plateau, Inc.

Gas Transporter Unknown

Remarks: Completed 8-28-62 as shut in Basin Dakota Field Development Well.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP 7 1962, 19____ PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator) CON. COM.

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: [Signature] (Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name L. O. Spahr, Jr.

Address Box 480, Farmington, New Mexico

