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March 9, 1965 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALLOWARI F

Form C-104 Supersedes Old C-104 and C-110

thering Bystem, Inc. 17 - Farmington, New Mc Change in Transporter of: Cul Dry 2	AND ANSPORT OIL AND NATURAL Partico Other (Please explain)	GAS
thering Bystem, Inc. 17 - Farmington, New Mc Change in Transporter of: Cul Dry 2	exico	
Change in Transporter of:	Other (Please explain)	·
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	18	
Casinghead Gas Centr	elsone 🛣	
FASE		
, Well '40' Lear .		Kind of Lease State, Federal or Fee Fed.
35 1-76 Ba	sin Dakota	State, redelar or respect.
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Feet From The	ine and Feet Fro	m The
	O-W , NMPM, San	Juan Count
nanip 30-ii range		
TER OF OIL AND NATURAL G	AS	acres of this form is to be sent
or Condensate		Inston. New Mexico
rn Tankers, Inc.	BOX 20 (1 = Farms	proved copy of this form is to be sent)
ame of Authorized Transporter of Cabingheau date		agton, New Mexico
that Sec. Twp. Rge.		When
	l, give commingling order number:	
		Plug Back Same Res'v. Diff. Re
	Kew Meii Motkovet pagan	
\	Total Depth	F.B.T.D.
Date Compiler Control	-	
Name of Producing Formation	Top Cil,'Gas Pay	Tubing Depth
		Depth Casing Shoe
		Depth oxoling 2000
TUDING CASING A	ND CEMENTING RECORD	
	DEPTH SET	SACKS CEMENT
CASING & TOBING SIZE		
		l d he aggel to or exceed ton a
FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load s depth or be for full 24 hours)	tott and must be equal to by exceed top a
Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Tubing Pressure	Casing Pressure	Choke Size
	Maria Dido	Gas-MCF(A) ULIV LD
Oil-Bbls.	water - puis.	1005
		MAR 11 1965
		OIL COM. COM
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 3
Tubing Pressure	Casing Pressure	Choke Size
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	APPROVED MAD 1 1 19	\UJ, · -
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	ief. BY Original Signed	
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d regulations of the Oil Conservat	TITLE Supervisor Dist. #	d in compliance with RULE 1104.
d regulations of the Oil Conservat	This form is to be file If this is a request for well, this form must be accurately accurately as a second	# 3
t	Feet From The This is a second and second a	Feet From The

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.