

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FILM MAIL ROOM

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
965' FSL, 850' FEL, Sec.35, T-30-N, R-10-W, NMPM

- 5. Lease Number  
NM-04240
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number  
Kelly #4
- 9. API Well No.  
30-045-08927
- 10. Field and Pool  
Basin Dakota
- 11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

- 12-28-95 MIRU. ND WH. NU BOP. SDON.
- 12-29-95 TIH w/4 1/2" gauge ring to 6910'. TOOH. TIH w/4 1/2" cmt retainer, set @ 6911'. TOOH. Attempt to load csg w/90 bbl wtr. Sting into cmt retainer. Establish injection into Dakota perfs. Plug #1: pump 38 sx Class "B" cmt below cmt retainer, pump 5 sx Class "B" cmt above cmt retainer. TOOH to 6415'. Plug #2: pump 39 sx Class "B" cmt inside csg @ 5900-6415'. No circ. TOOH to 3996'. WOC. SD for weekend.
- 1-2-96 TIH, tag plug @ 6302'. TOOH to 6285'. Load hole w/40 bbl wtr. PT csg to 500 psi, failed. Plug #3: pump 67 sx Class "B" cmt inside csg @ 5401-6285'. TOOH to 4127'. WOC. TIH, tag TOC @ 5417'. TOOH to 4274'. PT csg to 500 psi, failed. Plug #4: pump 12 sx Class "B" cmt inside csg @ 4118-4274'. TOOH to 2843'. Reverse circ hole clean w/20 bbl wtr. WOC. SDON.
- 1-3-96 TIH, tag cmt @ 4099'. TOOH. TIH w/4 1/2" RBP @ 2665'. TOOH. Load csg w/4 bbl wtr. PT csg to 750 psi/15 min, OK. RU, ran CBL-VDL-CCL w/750 psi @ 2000-2664', no cmt bond over logged interval. RD. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/22/96

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

[Signature]

- 1-4-96 Perf 3 sqz holes @ 2664'. Load csg w/3 bbl wtr. Attempt to establish injection. (Verbal approval to change plans from Herman Lujan, BLM). Perf 3 sqz holes @ 2620'. Establish injection. TIH w/4 1/2" cmt retainer, set @ 2570'. Establish injection. Plug #4: pump 43 sx Class "B" cmt below cmt retainer outside csg @ 2570-2620', pump 8 sx Class "B" cmt above cmt retainer to 2464'. TOOH. Perf 3 sqz holes @ 2372'. Establish injection. TIH w/4 1/2" cmt retainer, set @ 2319'. Establish injection. Plug #6: pump 44 sx Class "B" cmt below cmt retainer outside csg @ 2272-2372', pump 7 sx Class "B" cmt above cmt retainer to 2226'. TOOH. Perf 3 sqz holes @ 1544'. Establish injection. Establish circ out bradenhead. TIH w/4 1/2" cmt retainer, set @ 1502'. Establish injection. SDON.
- 1-5-96 Establish injection. Pump 5 bbl wtr. Plug #7: pump 32 sx Class "B" cmt below cmt retainer outside csg @ 1307-1544', pump 15 sx Class "B" cmt above cmt retainer to 1304'. TOOH. TIH, perf 3 sqz holes @ 363'. Establish circ down csg & out bradenhead w/5 bbl wtr. Plug #8: pump 100 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Pump 15 sx Class "B" cmt to fill 4 1/2" csg & 4 1/2' x 8 5/8" annulus. Install dry hole marker w/10 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 1-5-96.