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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M., 10-6-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc., Federal State Unit No. 2**, Well No. **1**, in **SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**N**, Sec. **32**, T. **30-N**, R. **11-W**, NMPM., **Basin Dakota** Pool  
Unit Letter

**San Juan**

County. Date Spudded **6-17-64** Date Drilling Completed **7-1-64**

Please indicate location:

Elevation **5910' KB** Total Depth **6775'** PBD **6740**

Top Gas Pay **6566** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **6566' to 6668'**

Open Hole **-** Depth **6775'** Depth **6725'**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

GAS WELL TEST -

Natural Prod. Test: **none** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **3880** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gals mud acid, 75,000 water & 75,000 sand**

Casing Press. **1980** Tubing Press. **1758** Date first new oil run to tanks **Gas tested 7-20-64**

Oil Transporter **-**

Gas Transporter **-**

Remarks: **All measurements from derrick floor, 13' above ground**

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved **OCT 13 1964**, 19**64**

**TEXACO Inc.**  
(Company or Operator)

By: **[Signature]**  
(Signature)

Title **Acting District Superintendent**  
Send Communications regarding well to:

Name **TEXACO Inc.**

Address **Box 810, Farmington, New Mexico**

OIL CONSERVATION COMMISSION  
Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

