

Form 9
May 1964

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 2-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0149967

6. IF INDIAN, ALLOTTEE OR TR. NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal State Unit 1.2

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

32-30-N, 11-1, 11-1

12. COUNTY OR PARISH

San Juan

2. NAME OF OPERATOR

Inc.

OPERATOR

, Farmington, New Mexico 87401

13. REPORT WELL - Report location clearly and in accordance with any State requirements.*

(See page 17 below.)

At surface

from South Line and 1650' from West Line

14. DEPTH

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5910' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

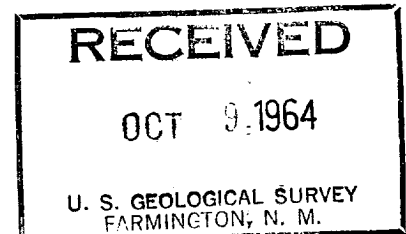
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth 5775'. Plugged back depth 6740'.

Run out two stage tools at 2312' and 4206'. Found top of cement plug at 6740' (PSTD). Displaced mud with water and spotted 500 gallons of mud at bottom of casing. Perforated 4 1/2" casing from 6566' to 6570', 6572' to 6576', 6640' to 6648', 6650' to 6658' and 6664' to 6668' with one jet per foot. Treated well through casing with 75,000 gallons of water containing one pound of sand per gallon of water and 300 pounds of FR-8 agent and 85 sacks of potassium chloride added. Dropped eight rubber balls during treatment and had a 300 psi pressure increase. Treating pressure 2000 to 2600 psi with an average injection rate of 39.3 barrels per minute. Five minute shut-in pressure after treatment 1350 psi and ten minute shut-in pressure 950 psi.



18. I certify that the foregoing is true and correct

[Signature]

TITLE Acting District Supt.

DATE 10-9-64

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

