Summit 5 Copies
Appropriate District Office Appropriate District Curve DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions Lottorn of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arteria, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 045 87276 Texaco Exploration and Production Inc. Address Farmington, New Mexico 87401 3300 North Butler X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion Oil Cazinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Farmington, New Mexico 87401 3300 North Butler Texaco Inc. II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FED - Grand Lease No. Well No. | Pool Name, Including Formation Lease Name 230160 BASIN DAKOTA (PRORATED GAS) FEDERAL STATE COM A _ Line and ___1650 Feet From The SOUTH Feet From The WEST Line 800 Unit Letter . SAN JUAN County Range 11W 30N , NMPM, 32 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS is (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{X} P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company is gas actually connected? When ? Twp Rge. Unit If well produces oil or liquids, 12/18/64 Nį | 30N | 11W YES give location of tanks. 32 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover | Deepea | Plug Back | Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls. JUN2 4 1991 OIL CON. DIV **GAS WELL** Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D DIST. 3 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JUN 24 1991 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By_ SUPERVISOR DISTRICT 13 Signature Div. Opers. Engr. K. M. Miller Title Printed Name Title_ 915-688-4834 June 18,1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.