

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 1-24-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE Astec 30-11, Well No. 1-36, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 36, T. 30North, R. 11West, NMPM., Astec Pictured Cliffs Pool  
Unit Letter

San Juan County. Date Spudded 12-14-57 Date Drilling Completed 1-8-58  
Elevation 6007' Total Depth 2574' PBDT 2574'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	$x^P$

1050 900 fel fel

Top Oil/Gas Pay 2400' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2400-2420; 2424-2434; 2441-2449.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 2379'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>130.35</u>	
<u>5-1/2</u>	<u>2579</u>	
<u>1-1/4</u>	<u>2379</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 842 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOF 1,202 Mcf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water; 30,000 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ JAN 28 1958, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

Original signed by G. H. Peppin

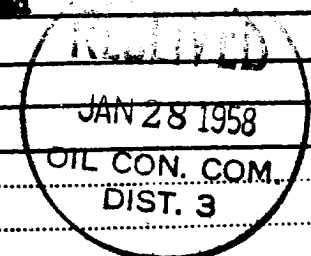
By: \_\_\_\_\_ (Signature)

Title District Production Engineer

Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORPORATION

Address 405 1/2 West Broadway, Farmington, N. M.



OIL CONSERVATION COMMISSION		
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