

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

| | | | |
|------------------------|-----|--|--|
| NO. OF COPIES RECEIVED | | | |
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
SEP 06 1985
OIL CON. DIV
DIST. 3

I. Operator
Tenneco Oil Company

Address
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

| | | | |
|---|---|--|-----------|
| <input type="checkbox"/> New Well | Change in Transporter of: | <input type="checkbox"/> Dry Gas | Well Name |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Oil | <input checked="" type="checkbox"/> Condensate | |
| <input checked="" type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas | | |

Other (Please explain)

If change of ownership give name and address of previous owner **El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499**

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------------|-----------------------|---|---|----------------------------|
| Lease Name Ludwick LS | Well No. 21 | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee USA SF | Lease No. 078194 |
| Location | | | | |
| Unit Letter N | : 940 | Feet From The S | Line and 1850 | Feet From The W |
| Line of Section 31 | Township 30N | Range 10W | NMPM, San Juan County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas | Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | N 31 30N 10W Yes |

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Scott McKinnis
(Signature)

Sr. Regulatory Analyst

SEP 1 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

Frank J. Dwyer

SEP 06 1985

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|----------|----------|----------|----------|--------|-----------|------------|-------------|
| Designate Type of Completion — (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
| | P.B.T.D. | | | | | | | |

| | | | |
|------------------------------------|-----------------------------|-----------------|--------------|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | Depth Casing Shoe | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. |
| | Gas - MCF | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pt.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |