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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Lilins Gas Unit "A"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		3	
PAN AMERICAN PETROLEUM CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		Basin Dakota	
P. O. Box 480, Farmington, New Mexico			
4. Location of Well			
UNIT LETTER N LOCATED 1190 FEET FROM THE South LINE AND 1105 FEET FROM		12. County	
THE West LINE OF SEC. 34 TWP. 30-N RGE. 9-W NMPM		San Juan	
15. Date Spud	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
April 1, 1965	April 13, 1965	May 26, 1965	5722 (RDB)
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
6962	6928		Rotary Tools
			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Main Dakota 6848-6875			No
Graneros Dakota 6738-6848			
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray-Density W/Caliper			Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4"	32.75#	291'	13-3/4"
7-5/8"	24#	2540	9-7/8"
4-1/2"	10.5#	6962	6-3/4"
CEMENTING RECORD		AMOUNT PULLED	
225 Sacks		None	
600 Sacks		None	
500 Sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	6734		
31. Perforation Record (Interval, size and number)			
6850-74 With 2 Shots per Foot.			
6742-66 With 2 Shots per Foot.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6850-6874		26,796 gallons water, 30,000 lbs sand.	
6742-6766		24,612 gallons water, 23,000 lbs sand.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flow		Shut-In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
May 26, 1965	3	3/4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
210	575		Gas - MCF
		Water - Bbl.	Gas - Oil Ratio
		2650	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
To be sold to El Paso Natural Gas Company			JUN 3 1965
35. List of Attachments			OIL CON. COM
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Fred L. Nabors, District Engineer			
SIGNED	ORIGINAL SIGNED BY	TITLE	DATE
	Fred L. Nabors	F. H. HOLLINGSWORTH	May 28, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Gorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrisson
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Abo	T. Permian	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2330	2330	Surface Sn & Sh				
2330	2450	120	Pictured Cliffs				
2450	3984	1534	Lords Shale				
3984	4746	762	Mesa Verde				
4746	5844	1098	Mancos				
5844	6296	452	Gallup				
6296	6630	334	Base Gallup				
6630	6693	63	Greenhorn				
6693	6738	45	Granger Shale				
6738	6848	110	Granger Shale				
6848	6962	114	Main Dakota				