

3-190000
1- International
1- Murphy
1- Lloyd
1-File

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY International Oil Corp., 2010 Republic Bank Bldg., Dallas, Texas
(Address)

LEASE Martin WELL NO. 2-34 UNIT 0 S 34 T 30N R 11W
DATE WORK PERFORMED 3-22 to 4-5 POOL Basin

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Comp & Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 250 gallons M.S.A. acid Pulling tubing
PBD 6716 Perf with B.J. Super Dyna Jet 2/ft 6676-70, 6665-59
6644-36 frac w/ Halliburton two HT 400 Trucks
13,000# 20-40 sd load & Breakdown 900 gal water
frac w/ 22,125 gal water flush w/ 5460 gal water total water 28,575 gal
w/15# WAC-6 per 1000 gal Breakdown 2500# I.F. 3000# Ave frac 3100#
Max 3600# Final 3600# Ave treating I.R. 22.6 B/M overall I.R. 22.4 B/M
Instant Shut 2300 10 min Shut in 1700 Set Baker magnesium bridge
plug at 6625 perf w/ 2 super dyna jets/ft 6600-6560, 6545-6508
frac w/ 2 HT 400 Halliburton trucks 300 gal water breakdown,
74,337 gal water treating 4500 gal water flush total water 79,137 gal
w/15# WAC-6 per 1000 gal No breakdown I.F. 1900 Min 1900 Max 3700
Ave 2400 Final 1900 Instant Shut in 1300# 10 min Shut in 1050#
Drop 60 balls in three 20 ball stages - first stage balls no press in
(see reverse side)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date APR 25 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original signed by T. A. Dugan
Position Engineer
Company International Oil Corp.



second ball drop press inc from 2150 - 2300 third stage press inc
2350 to 3650 Ave treating I.R. 29.5 Ave flush I.R. 13.5 B/M
Ave overall I.R. 27.8 B/M
PSTD 6716 - pulled tbg & bit - ran 210 jts 2-3/8" O.D. 4.7# J-55
8" EUE CFI Tbg. T.E. 6649.32 set at 6660
released rig 8 PM 4-12-61