

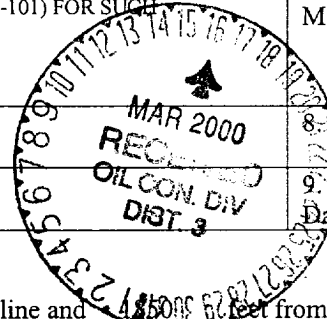
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08934
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Conoco Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197 DU 3066 Houston, TX 77252-2197		7. Lease Name or Unit Agreement Name: Martin 34
4. Well Location Unit Letter O: 990 feet from the south line and 450 feet from the east line Section 30-34 Township 30N Range 11W NMPM San Juan County		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat 71599 - Basin Dakota



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: slimhole & recover Dakota ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Conoco proposes to slimhole this well to recover Dakota production using the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Moore TITLE Regulatory Analyst DATE 3/15/00

Type or print name Deborah Moore Telephone No. (281) 293-1005

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERVIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 16 2000  
Conditions of approval, if any:

## PROCEDURE

### 1. Pre Work

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H2S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

### 2. Tag fill / Clean out/ Pull Tubing / Run 3-1/2" Slimhole Pipe

- A. RU. Blow well down (both backside & tbg) and kill with minimum amount of 1% KCL. NU BOP's
- B. Tag fill and POOH w/ 201 joints 2-7/8" tbg string and **Watson packer**, laying down. **Note any scale on tbg.**
- C. RU sandline, cover Dakota formation with sand up to 6450', top perf is at 6508', **verify fill sand coverage by sand line tag.**
- D. Get a casing crew to RIH 3.5" OD, 8.81#, J-55, FL-4S thread, flush joint slim hole pipe with ported cement shoe on bottom to 6450'. Instruct casing crew to use a stabbing guide and to torque to specification.
- E. Land casing on sand, rig up to cement.

### 3. Cement 3.5" Slimhole pipe to surface

RU cementing company and pump cement as per their procedure. Calculate volumes using 100 % over displacement. Drop wiper plug and displace with 1% KCL water until plug bumps. Shut in and wait on cement.

### 4. Drill Out and Clean Out to PBTD @ 6716'

- A. RIH with 2.875" bit, 6 drill collars, on 2.063" work string, drill out plug and clean out sand to PBTD @ 6716'.
- B. POOH with bit, drill collars, and stand back 2-1/16" string.

### 5. RIH and Land 2.063 Production Tubing

- A. RIH with SN and Mule shoe on bottom of 2.063" tubing string unload well and land at 6560'. Drop rabbit, do not over torque, run drift before rigging down.
- B. RD BOP's, nipple up tree, RD move off rig.
- C. Inform operator to install plunger lift equipment and put back on production.

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SJ West Team

Cc: Central Records, Three copies to Farmington Project Leads

**Martin 34-2**

**Slimhole and Recover Dakota**

**API # -- 3004508934**

**February 17, 2000**