	NO. UF COPIES SECEIVED				/		
	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-85	
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND	NATURAL GA		•	
	TRANSPORTER OIL GAS /						
1.	OPERATOR PRORATION OFFICE						
	Tenneco Oil Comp	pany					
	1860 Lincoln St., Suite 1200 Denver, Colorado 80203						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please	e explain)			
	Recompletion X Change in Ownership	Oil Dry Ga: Casinghead Gas Conden	75				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LI	EASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
	Bassett Federal	1 Fruitland (Und	designated)	State, Federal c	Federal Federal	078204-A	
	Unit Letter N ; 99	90 Feet From The South Line	e and 990	Feet From Th	。 <u>West</u>		
	Line of Section 33 Town	ship 30N Range]	OW , NMPN	. San Jua	n	County	
III.	DESIGNATION OF TRANSPORTE		S Address (Give address	to which approve	d copy of this form is to	be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When	New Mexico 8		
	give location of tanks. Yes 1952 old aztec conn. If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion	- (X)	Total Depth	1 1	X	; x	
	Started 10-30-75	11-3-75	2525		2400		
	Elevations (DF, RKB, RT, GR, etc.) 6001 KB	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2224		Tubing Depth 2209		
	Perforations Fruitland: 2224-2250; 15	Depti		Depth Casing Shoe	i Casing Shoe		
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
	HOLE SIZE	CASING & TOBING SIZE	00.1110			bu 1 1 1	
3 7	TEST DATA AND REQUEST FOR	RALLOWARIE (Test must be a	fter recovery of total volu	me of load oil an	d must be equal to or e	xceed top allow-	
٧.	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method Flats, pump, gas lift, etc.)						
	Date : Mariton distribution		/P		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	A. 40 T			
	Actual Prod. During Test	OII-Bbis.	Water-Bbla	8 19/5	Gas-MCF		
	CAS WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of Condensate		
	AOF = 508	3 hours Tubing Pressure (Shut-in)	NA Casing Pressure (Shut	-utn b	NA Choke Size		
	Pack pr.	452	452	,	3/4		
VI.	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 36 8 1975, 19 Original Signed by A. R. Kendrick				
			BY Original Signed by A. R. Kendrick			k 	
	, .7	-6	TITLE				
		7 / B	This form is to be filed in compliance with RULE 1104.				

(Signature)

(Title)

(Date)

Production Clerk

12-5-75

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply