

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

073204-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Bassett Federal
3. ADDRESS OF OPERATOR 1860 Lincoln, Suite 1200 Denver, Colorado 80203	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL and 990' FWL	10. FIELD AND POOL, OR WILDCAT Fruitland (undesignated)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6001 KB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit 4, Sec. 33, T30N, R10W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recompletion to Fruitland

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-30-75 1. MIRU PU and pulled 1" tubing.
2. Set cast iron bridge plug @ 2400' and dumped 2 sx cement on top of BP W/dump bailer.
3. Ran G/R collar log and CBL.
- 10-31-75 3a. Perforated Fruitland 2224-2250 w/15 holes.
4. Ran 3½" frac tubing, tested tubing to 3500 psi. Held OK. Set packer @ 2215. Spotted 500 gal. 15% HCL and broke down perms.
5. Frac'd Fruitland w/40,000 # 10/20 sd @ 1#/gal AIR 41 bpm @ 2750 psi.
- 11-1-75 6. Swabbing well. Flowed back 160 bbls. of water to the tank.
- 11-2-75 7. Swabbing well. Flowed back 75 bbls. of water and making wet gas.
8. Ran 1" production tubing to 2209.
9. Waiting on AOF test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

May 12, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: