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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.			1	
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	7		
OPERATOR				
PRORATION OFFICE				
Operator				

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DISTRIBUTION		NEW MEXICO OIL CO	ONSERVATION COMMISSION	Fr. 0.104
SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104		Supersedes Old C-104 and C-110
FILE	/ -	AND Effective 1-1-65		Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	SAS
LAND OFFICE				
TRANSPORTER GAS	7			
OPERATOR				
PRORATION OFFICE Cperator				
Reason(s) for filing (Check pr New We!! Recompletion Change in Ownership If change of ownership give and address of previous owr DESCRIPTION OF WELI Lease Name New Mexico Com O	name	Lease No. Well No. Pool Nam	Other (Please explain) Lease name chan State of N. M.	<u> </u>
Location	1100	On the	3.500	••-
Unit Letter;	1190	Feet From The South Line	e and 1720 Feet From 7	The West
Line of Section 36	Town	ship 30 North Range 10	West , NMPM,	San Juan County
		ER OF OIL AND NATURAL GA		
Name of Authorized Transport	er of Oil [or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
The state of the s	- - -	should Cap Mill on Day Cap 5	Address (Give address to which approx	and some of this form is to be conti
Name of Authorized Transport	_			
El Paso Natural G	T	pany Unit Sec. Twp. Rge.	P. O. Box 990, Farmingt Is gas actually connected? Whe	on, New Mexico
If well produces oil or liquids give location of tanks.	, <u>1</u>			
	1 . 1		NO .	
if this production is commin COMPLETION DATA	igied with	that from any other lease or pool,	give comminging order number:	
Designate Type of Co	mpletion		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-13-65		6-30-65	7050'	7046
Elevations (DF, RKB, RT, GR	R, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5903 DF Perforations		Dakota	6786'	7026 Depth Casing Shoe
, criorations				70501
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"		8 5/8"	318	175
7 7/8"		4 } "	7050	1010
		2 3/8"	7026	
				artter
TEST DATA AND REQU OIL WELL	EST FO	RALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be true open acceed top allow-
Date First New Oil Run To To	anks	Date of Test	Producing Method (Flow, pump, gas li	fe, feek LUL
				1965
Length of Test		Tubing Pressure	Casing Pressure	Con Cont. COM.
Antonia Denda Dondan Mana	-	Oil-Bbis.	Water - Bbls.	Ga. 23 - 167.3
Actual Prod. During Test		OII-Baia.	Water - Dara	DIS.
GAS WELL				
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2960		3 hours	7	54
Testing Method (pitot, back p	r.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure		2100	21.05	3/4"
CERTIFICATE OF COM	PLIANC	E	OIL CONSERVA	ATION COMMISSION
		APPROVED NOV 1 1965 , 19, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold		
			TITLE Supervisor Dist. # 3	
				compliance with any 5 4404
(aftermen)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well this form must be accompa	nied by a tabulation of the deviation	
District Superintendent			tests taken on the well in accor	
/Tital		All sections of this form must be filled out completely for allow-		

October 29, 1965

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.