

4-NMOCC
1-Intern.
1-Murphy
1-Lloyd
1-File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9-12-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

International Oil Corp.

Fogelson

Well No. 1-35 in SW $\frac{1}{4}$ SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

0

Sec. 35

T. 30N

R. 11W

NMPM,

Basin-Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. 6-12-61

Date Drilling Completed 7-10-61

Elevation 5771 G.L.

Total Depth 6825 PBD 6797

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Gas Pay 6514

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6514-6674

Open Hole _____ Depth _____ Casing Shoe 6825 Depth _____ Tubing 6650

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOF 3790 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 80,000# sand, 250 gal. acid, 97,401 gallons water

Casing _____ Tubing _____ Date first new _____
Press. 2091 Press. 2105 oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Co.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 14 1961, 19____

International Oil Corp.

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

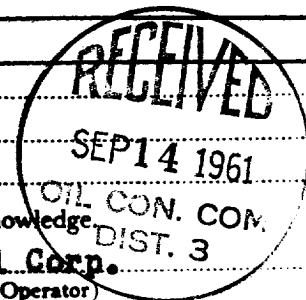
By: Original signed by T. A. Dugan
(Signature)

Title Engineer

Send Communications regarding well to:

Name T. A. Dugan

Address 1007 N. Dustin, Farmington, N.M.



STATE OF NEW MEXICO	
OIL COMMISSION	
SANTA FE	
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FILE	1
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