

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-079962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fogelson 35

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., S., OR BLM. AND
SURVEY OR AREA

35-30N-11W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1180/S 2400/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5771' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-13-67 Rigged up work over unit.

1-14-67 Rigged up blow out preventor, well flowing csg gas & drig mud, tbg dead. Put rig pump on tbg., broke circ. @ 1200#, pumped in 200 bbls water. Well died but did not circulate. Latched onto tbg., donut stuck in well head, worked donut loose, tbg stuck on bottom. Pumped 40 bbls hot oil down tbg., worked tbg loose, pulled 10 stands out of hole, circ. out drig mud, ran 10 stands back to bottom and CO to 6740'. Circ. on bottom to clean hole.

1-15-67 POM. Rigged up, ran junk basket & gauge ring to 6710', ran Baker Model "D" packer on wire line set @ 6465'. WIH w/1-1/4" tbg w/Baker Model "D" locator assembly on bottom, stopped tbg @ 6460', pumped in 103 bbls oil w/San-Pac added behind tbg. Flushed tbg w/13 bbls oil, slacked tbg off into packer. Set 8000# on packer, ran 199 jts 6453' 1-1/4" tbg w/12" of sube set @ 6465'. Removed blow out preventor, rigged up well head, snabbed well 8 hrs. Rig released @ 7 AM 1-16-67.

1-16-67 Blowing well.

1-17-67 Blowing well.

1-18-67 S.I., prep to putting back on line.

1-19-67 Hooked up and put back on line.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
D. E. BAXTER

TITLE **Superintendent**

DATE **JAN 23, 1967**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

**RECEIVED
JAN 27 1967**

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (to and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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