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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
SF-079962

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Beta Development Company	8. Farm or Lease Name Fogelson 35
3. Address of Operator 125 Petroleum Plaza Farmington, NM 87401	9. Well No. #1-35
4. Location of Well UNIT LETTER 0 1180 FEET FROM THE South LINE AND 2400 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5771' Gr.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

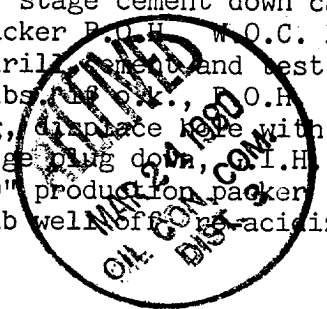
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repair casing leak as follows:

Rig up work over unit, pull 1 1/4" tubing, 199 jts. and 12' of subs with Model "D" seal assembly on bottom, stand 1 1/4" tubing back in derrick, pick up 2 3/8" tubing working string, run retrievable bridge plug and set approximately 6400', spot 100 lbs. sand on top of bridge plug, P.O.H. G.I.H. with packer, set at approximately 6300' test bridge plug and tubing 2500 lbs. pick packer up find bottom hole in casing, find top hole in casing, pick packer up approximately 600' above top hole, squeeze holes in casing with 450 sacks cement, displace tubing and packer, stage cement down casing below packer, hold squeeze pressure until no flow back, release packer P.O.H. W.O.C. 16 hrs. go in hole with 3 7/8" bit tag top of cement and test 1500 lbs., drill cement and test casing every 100' after drilling cement, test all casing to 1500 lbs., P.O.H. G.I.H. with retrieving head, reverse out sand on top of bridge plug, displace hole with 2% KCL water with soap added, release bridge plug, P.O.H. lay bridge plug down, G.I.H. with 2 3/8" tubing open ended, circulate and clean out to Model "D" production packer @ 6465' lay 2 3/8" working string down, run 1 1/4" tubing in hole swab well off cone, acidize if necessary.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bapto TITLE Superintendent DATE March 21, 1980

APPROVED BY Original Signed by FRANK T. GAVES TITLE SUPERVISOR DISTRICT # 3 DATE MAR 24 1980

CONDITIONS OF APPROVAL, IF ANY: