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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. SF-079962	
7. Unit Agreement Name	
8. Farm or Lease Name Fogelson 35	
9. Well No. #1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator  
Beta Development Company

3. Address of Operator  
238 Petroleum Plaza Farmington, NM 87401

4. Location of Well  
UNIT LETTER 0, 1180 FEET FROM THE South LINE AND 2400 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5771' GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

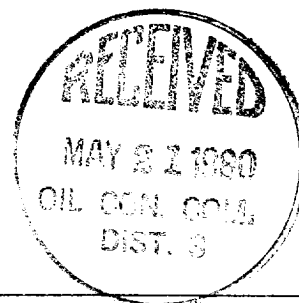
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-9-80

Rigged up work over rig, found hole in 4 1/2" casing @ 3885', 4012' & 4990' squeezed w/600 sks class "B" cement + 2% calcium chloride drilled out all cement, test casing each 100' while drilling, test all casing 1500# 1/2 hr. o.k. retrieve bridge plug @ 6400' layed down 2 3/8" tubing, picked up and re-ran 199 jt's 1 1/4" J-55 upset tubing w/12' of subs and Model "D" seal assembly on bottom, set 8000# on Model "D" and 11,000# on donut, total tubing and subs 6453' set @ 6465', swab well in, released rig 4-23-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. E. Bay</u>	TITLE <u>Superintendent</u>	DATE <u>5-20-80</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>MAY 21 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		