

5-3365C
1-International
1-Murphy
1-Lloyd
1-FileBudget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF 079962**
LEASE OR PERMIT TO PROSPECTDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **International Oil Corp.** Address **Dallas, Texas 2010 Republic Bank Building**
Lessor or Tract **Fogelson** Field **Basin-Dakota** State **New Mexico**
Well No. **1-35** Sec. **35** T **30N** R **11W** Meridian **NMPM** County **San Juan**
Location **1180** ft. **N.** of **S** Line and **2400** ft. **W.** of **W** Line of **Section 35** Elevation **5771** GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Original signed by **T. A. Dugan**
Signed

Date **September 12, 1961**Title **Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-12**, 19**61** Finished drilling **7-10**, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6674** to **6668 (G)** No. 4, from **6604** to **6565 (G)**
No. 2, from **6658** to **6643 (G)** No. 5, from **6524** to **6514 (G)**
No. 3, from **6631** to **6625 (G)** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24 1/2	8	CRAI	230.75	Pattern	6514	6514	6514	Surface Production
4-1/2	20.5	8	CRAI	631.38	Pattern	6514	6514	6514	Surface Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	242	140 ex.	Pump Plug		
4-1/2	6825	300 ex.	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Sundry Notice for detailed completion information						

TOOLS USED

Rotary tools were used from **0** feet to **6825** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **3790 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **2091**

EMPLOYEES

T. A. Dugan Driller
R. L. Andes Driller
XXXX Supt. Driller
XXXX Pusher Driller

FORMATION RECORD

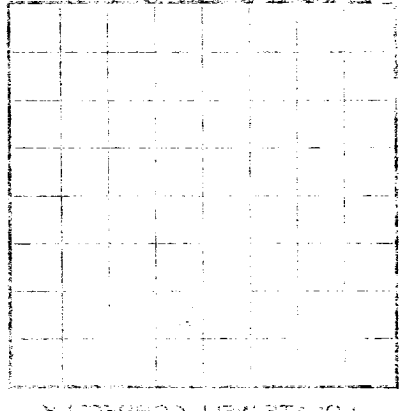
FROM—	TO—	TOTAL FEET	FORMATION
			Log Tops
			Greenhorn 6416
			Graneros Shale 6488
			Graneros Sand 6514
			Dakota 6564
			Morrison 6790

(OVER)

FORMATION RECORD—CONTINUED

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

LOG OF OIL OR GAS WELL



Company Name: _____
State: _____
County: _____
Location: _____
The information given herewith is a complete and correct record of the well and all work done thereon.
Signed: _____
Date: _____

The summary on this page is for the condition of the well at the date of completion of the well.

OIL OR GAS SANDS OR ZONES	
No. 1 from _____ to _____	(Details see pg. 6)
No. 2 from _____ to _____	
No. 3 from _____ to _____	

IMPORTANT WATER SANDS	
No. 1 from _____ to _____	
No. 2 from _____ to _____	

CASING RECORD	
Section	Remarks
1	_____
2	_____
3	_____

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD	
Section	Remarks
1	_____
2	_____
3	_____

PLUGS AND CEMENT	
Section	Remarks
1	_____
2	_____
3	_____

SHOOTING RECORD	
Section	Remarks
1	_____
2	_____
3	_____

TOOLS USED	
Section	Remarks
1	_____
2	_____
3	_____

DATA	
Section	Remarks
1	_____
2	_____
3	_____

FORMATION RECORD	
Section	Remarks
1	_____
2	_____
3	_____

EMPLOYEES	
Section	Remarks
1	_____
2	_____
3	_____

FORMATION RECORD	
Section	Remarks
1	_____
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FORMATION RECORD	
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FORMATION RECORD	
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FORMATION RECORD	
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FORMATION RECORD	
Section	Remarks
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