Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED 5. LEASE DESIGNATION AND SERIAL NO. SF-079962

			SF-079962	
	SUNDRY NOTICES AND REF	PORTS ON WELLS 98 JUN 10 AIA 8	.60 of INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				
	• •	r-" for such proposals 070 FARMINGTON		
			7. IF UNIT OR CA, AGREEMENT DESIGNATION	
	SUBMIT IN TRIPL	- marting	FOGELSON	
1.	TYPE OF WELL	DIE WELVE	8. WELL NAME AND NO.	
	OIL WELL GAS WELL OTHER		35 1	
2.	NAME OF OPERATOR	13 U JUL 7 0 1998 T	9. API WELL NO.	
	CONOCO INC.		30-045-08940	
3.	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA	
4.	10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705 LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		BASIN DAKOTA 11. COUNTY OR PARISH, STATE	
₹.	1180' FSL - 2400' FEL, UNIT LETTER 'O-11'		SAN JUAN COUNTY, NM	
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12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYPE O	FACTION	
	Notice of Intent	Abandonment	Change of Plans	
	Subsequent Report	Recompletion	New Construction	
	<u> </u>	☐ Plugging Back	Non-Routine Fracturing	
	Final Abandonment Notice	Casing Repair	Water Shut-Off	
		Altering Casing	Conversion to Injection	
		Other: Slimhole	Dispose Water (Note: Report results of multiple completion on Well Completion or	
13.	Recompletion Report and Log Form.)			
13.	directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
	5/21/98 MIRU, csg 600#, bled well down, RU to pull rods. LD HH. Unseated pump, LD 1.25" x 16' PR w/stuffing box POOH w/262, ¾" rods, 2 K-bars, & pump. (2" x 1.25" x 16' x RHBC). LD rods on trailer, RU to pull tbg, NU BOP, LD tbg hanger, PU 2 jts 2-3/8" RIH to tag fill @ 6703'. POOH w/80 jts 2-3/8", EUE, 4.7#, 8RD, J-55 tbg, tallying.			
		POOH tallying 211 jts, 2-3/8" tbg (6653'). PU Hal ailer, PU 4-½" scraper, RIH w/100 jts to 3200'.	li bailer, RIH w/2-3/8" tbg to CO 6685' KB to	
	5/27/98 Csg 270#, tbg 250#, bled well down, cont. RIH w/2-3/8" tbg & 4-½" csg scraper to 6330' KB. POOH laying down 211 jts 2-3/8", EUE, 4.7#, 8RD, J-55 tbg, X-over to work 2-7/8" tbg, pour sand down csg, to cover perfs. PU, slimhole muleshoe collar, 1-4' x 2-7/8" SUBk, RIH w/7 jts, 2-7/8", EUE, 6/5#, 8RD, J-55 tbg, PU 4-½", full bore pkr, RIH w/101 jts 2-7/8" tbg.			
	5/28/98 Bled well down, cont. RIH w/2-7/8" tbg to land as follows: 200 jts 2-7/8", EUE, 6.5#, 8RD, J55 tbg; 1 - 2-7/8" x 2' perfed sub, 4-½" MOD 440 full bore pkr, 7 jts 2-7/8" tbg, 1 - 2-7/8" x 4' sub & muleshoe collar. Total tbg 207 jts, EOT 6572' KB pkr @ 6346' KB (11000# comp). RU BJ, pump 90 bbls 1% KCl w/red dye to verify circ. Start 210 sxs 50/50 13#/gal Class H cement, 56 bbls, plug displace w/36.7 bbls KCl, bumped plug, press 2500#, did not get cement return @ surface, max. press 2000#, avg. press 800#, rate 3-1 BPM, Run temp, survey 0 - 1500'.			
	5/29/98 Csg 0#, ND WH NU BOP, PU 1-1/4" drill pipe; RIH to tag plug @ 6342', RU power swivel, drill thru both plugs, fell thru to tag fill @ 6696'. CO to 6710', pump foam sweep, let clean up, off btm., New PBTD is 6710'.			
	6/02/98 Csg 0#, tbg 200#, bled well down, cont. to POOH w/1-1/4" drill pipe, laying down 235 jts, ND BOP NUWH, RDMO.			
14.	14. I hereby certify that the foregoing is true and correct			
SIGNED Signing School TITLE SYLVIA JOHNSON, As agent for Conoco Inc. DATE 06/08/98				
	(This space for Federal or State office use)		ACCEPTED FOR RECORD	
Conditions of approval, if any:		DATE		
	JUL 0 7 1998			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				