


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals | | 5. LEASE DESIGNATION AND SERIAL NO. SF 079962 |
| SUBMIT IN TRIPLICATE | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. IF UNIT OR CA, AGREEMENT DESIGNATION FOGELSON 35 |
| 2. NAME OF OPERATOR CONOCO INC. | | 8. WELL NAME AND NO. #1 |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 | | 9. API WELL NO. 30-045-08940 |
| 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1180' FSL 2400' FEL SECTION 35, T30N, R11W, UNIT LETTER O | | 10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA |
| 11. COUNTY OR PARISH, STATE SAN JUAN COUNTY | | |
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION |
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | | <div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Slimhole</u></div><div><input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water</div></div> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small> |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <div style="display: flex; justify-content: space-between; align-items: center;"><div style="width: 60%;">SEE ATTACHED SUMMARY. <i>Rebolt Cement ToP</i></div><div style="width: 35%; text-align: center;"></div></div> | | |
| 14. I hereby certify that the foregoing is true and correct <div style="display: flex; justify-content: space-between;"><div>SIGNED <u><i>Debra Sittner</i></u> (This space for Federal or State office use)</div><div>TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>7/14/00</u></div></div> <div style="display: flex; justify-content: space-between;"><div>APPROVED BY _____ Conditions of approval, if any:</div><div>TITLE _____ DATE _____</div></div> | | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

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NMOCD

CONOCO, INC.
FOGELSON 35 #1
SEC. 35, T30N – R11W, UNIT LETTER 'O'
1180' FSL & 2400' FEL

- 5/21/98 MI RU. Casing = 600#. Bled well down. RU to pull rods. LD HH. Unseated pump. LD 1.25" x 16' PR with stuffing box POOH with 262, 3/4" rods, 2 K-bars, & pump. (2" x 1.25" x 16' x RHBC). LD rods on trailer, RU to pull tubing. NU BOP. LD tubing hanger. PU 2 joints 2-3/8" RIH to tag fill at 6703. POOH with 80 joints 2-3/8", EUE, 4.7#, 8rd, J55 tubing, tallying. SD for Holiday weekend.
- 5/26/98 Casing = 250#. Tubing = 150#. Bled well down. Continue POOH tallying 211 joints, 2-3/8" tubing. (6653'). PU Hali. Bailer; RIH with 2-3/8" tubing to clean out 6685' KB to 6710' KB. POOH with tubing standing back, LD Bailer. PU 4-1/2" casing scraper, RIH with 100 joints to 3200'. Windy conditions. SDON.
- 5/27/98 Casing = 270#. Tubing = 250#. Bled well down. Continue RIH with 2-3/8" tubing and 4-1/2" casing scraper to 6330' KB. POOH laying down 211 joints 2-3/8", EUE, 4.7#, 8rd, J55 tubing. X-over to work 2-7/8" tubing. Pour and down casing, to cover perms. PU. Slimhole Muleshoe Collar, 1-4' x 2-7/8" SUBk, RIH with 7 joints. 2-7/8", EUE, 6.5#, 8rd, J55 tubing. PU 4-1/2", MOD 440, Full Bore Pkr. (arrow completion sys) RIH with 101 joints 2-7/8" tubing. SDON.
- 5/28/98 Bled down well. Continue RIH with 2-7/8" tubing to land as follows: 200 joints 2-7/8", EUE, 6.5#, 8rd, J55 tubing; 1 – 2 7/8" x 2' Perfed Sub, 4-1/2" MOD 440 full bore pkr, 7 joints 2-7/8" tubing, 1 – 2 7/8" x 4' SUB, and Muleshoe Collar. Total tubing 207 joints. EOT 6572' KB Pkr @ 6346' KB (11000# Compr). MIRU BJ Services. Pump 90 BBLs 1% KCL with red dye to verify circ. Start 210 sx 50/50 13# gal. Class H cement, 56 bbls. Drop (Omega) Plug displaced with 36.7 bbls Kcl, bumped plug, press 2500# SD SI. Release BJ. Did not get cement return at surface. Max pressure 2000#, average pressure 800#, Rate 3-1 BPM. 1800 hr. MIRU Hali Slickline. Run Temp. Survey 0 – 1500'. 50' stops to 1500' WL to see if we can find TOC. SDON.
- 5/29/98 Casing = 0#. ND WH NU BOP. PU 1-1/4" drill pipe; RIH to tag plug at 6342'. RU power swivel. Drill through both plugs. Fell through to tag fill at 6696'. Cleaned out to 6710'. Pump foam sweep, let clean up, off btm. *Note: New PBTD is 6710'. Old Pkr fish. SDON.
- 6/2/98 Casing = 0#. Tubing = 200#. Bled down well. Continue to POOH with 1-1/4" drill pipe, laying down 235 joints. NU WH. RD MO.