



**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 4350 feet, and from 4350 feet to 4906 feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**Gas Drilled**

**PRODUCTION**

~~Production~~ **Completed 3-16**, 19 **57**

**OIL WELL:** The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was \_\_\_\_\_ was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity \_\_\_\_\_

**GAS WELL:** The production during the first 24 hours was 4880 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure 1045 lbs. **Ch. Volume = 3714 MCF/D**  
 Length of Time Shut in 11 days

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	<b>1065</b>
T. Salt.....	T. Silurian.....	T. Kirtland- <del>XXXXXX</del>	<b>1162</b>
B. Salt.....	T. Montoya.....	T. <del>XXXXXXXX</del> Fruit.	<b>2003</b>
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	<b>2335</b>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	<b>3991</b>
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	<b>4587</b>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	<b>4851</b>
T. San Andres.....	T. Granite.....	T. <del>XXXXXX</del> Lewis	<b>2420</b>
T. Glorieta.....	T. ....	T. <del>XXXXXX</del>	<b>3882</b>
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation
0	1065	1065	Tan to gry cr-grn ss interbedded w/gry sh.
1065	1162	97	Ojo Alamo ss. White cr-grn s.
1162	2003	841	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2003	2335	332	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2335	2420	85	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2420	3882	1462	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
3882	3991	109	Cliff House ss. Gry, fine-grn, dense sil ss.
3991	4587	596	Manefee form. Gry, fine-grn s, carb sh & coal.
4587	4851	264	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4851	4906	55	Mancos formation. Gry carb sh.

<b>OIL CONSERVATION COMMISSION</b>			
<b>AZTEC DISTRICT OFFICE</b>			
No. Copies Received	6		
<b>DISTRIBUTION</b>			
		NO.	
		FURNISHED	
Operator		/	
Santa Fe		/	
Production Office			
State Land Office		/	
U. S. G. S.		2	
Transporter			
File		/	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 16, 1957 (Date)

Company or Operator El Paso Natural Gas Co. Address Box 997, Farmington, New Mexico  
 Name Dr. Johnston Position or Title Petroleum Engineer