NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Pago Returnal Gas Stewart Well No. 2-A in SW NMPM, Blanco Messa Verde Company or Operator) Sec. 32 T 50N R 10W NMPM, Blanco Messa Verde Please indicate location: County. Date Spudded. 2-25-57 Responded 19906 Per Doll/Gas Pay 4468 Name of Proof. Form. Messa Verde PROOLING INTERVAL Perforations 4468-86, 4504-16, 4624-30, 4650-62, 4680-4704 Den Hols Ro Casing Snoe 4903 Depth 1906 Per Doll/Gas Pay 4468 Name of Proof. Form. Messa Verde PROOLING INTERVAL Perforations 4468-86, 4504-16, 4624-30, 4650-62, 4680-4704 Den Hols Ro Casing Snoe 4903 Depth 1905 Natural Proof. Testi belia oil, belia water in hrs, min. Size And Treat After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil agual to volume of oil agua					•••	*arming it	M, N.M.		ebruary	10, 19	58
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