

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

February 10, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Stewart

Well No. 2-A

in SW

SW

1/4

(Company or Operator)

M

Sec. 32

T

30N

(Lease)

R. 10W

NMPM.

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded. 2-25-57

Date Drilling Completed 3-16-57

Please indicate location:

Elevation 5915 G

Total Depth 4906

PBTD

Top Oil/Gas Pay 4468

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4468-86, 4504-16, 4624-30, 4650-62, 4680-4704

Open Hole No

Depth

Casing Shoe 4903

Depth

Tubing 4721

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3714 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Water frac. 87,000 gal. water, 80,000 lbs. sand

Casing Press. 1042 Tubing Press. 1045 Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	172	125
7-5/8	4349	350
5-1/2	4903	130
2"	4721	

Remarks: This well was logging off and a piston installation was installed whereby the casing was produced into the sales line and the tubing opened to a tank. Increased production from 29 MCF/D to 224 MCF/D, January 28, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

FEB 11 1958

Approved \_\_\_\_\_, 19 \_\_\_\_\_

El Paso Natural Gas

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: E. E. POWELL

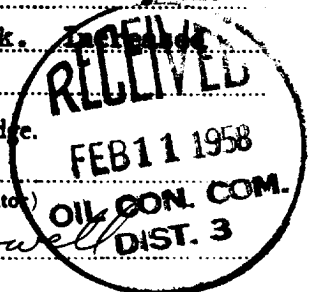
(Signature)

Title: District Production Engineer

Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_



**OIL CONSERVATION COMMISSION****AZTEC DISTRICT OFFICE**

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