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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1_1_	
	GAS	1	
OPERATOR			
PHORATION OFFICE			
Operator			
Northwest	r Pipe	elir	ie C
Addean			

	SANTA FE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS /							
۱.	PHORATION OFFICE	·						
	Northwest Pipeline C							
	501 A rport Drive, F	CILLIANS OUT	7401 Other (Please	arplain)				
	Reason(s) for tiling (Check proper box) New Well	eexpuiny						
	Recompletion Change in Ownership	Oil Dry Gas Castinghead Gas Condens	ate 💢					
	If change of ownership give name and address of previous owner	El Paso Natural Gas Co	mpany, Box 990	, Farmingto	on, New Mexico 87401			
I.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	mation	Kind of Lease	Lease No.			
	Stewart A Com B	3 Aztec Pict	ured Cliffs	Stige, Federal or	Б-10796-4			
	Unit Letter M : 800		_	Feet From The				
	Line of Section 32 Tov	mahip 30N Range	1.0W , NMPN	, San Juar	County			
1.	Name of Authorized Transporter of Oil		Madiazz Lotte acasesa	to which approved	copy of this form is to be sent)			
	Northwest Pipeline (Corporation	501 Airport Di	cive, Farmi	ngton, New Mexico 87401			
	El Paso Matural Gas	Company	Box 990, Farm	ington, New	Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. M 32 30N 10W	is gas actually connec					
v.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	New Well Workover	Deepen I	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	on – (X)	1		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth Pepth Casing Shoe			
	Perforations				Depth casting shot			
		TUBING, CASING, AND	CEMENTING RECO		SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE						
					i la			
4		EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2d house)						
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method	u. lift.				
	Length of Test	Tubing Pressure	Casing Pleasure	0.0.4074	Choke Size			
	Actual Prod. During Test	Oil-Bbla.	Water-Bils. JAN	fl.	Gas - MCF			
	OIL CON. COM.							
	GAS WELL	The formation of the same of t	Bbis. Condensate/MM		Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Teat	Casing Pressure (Sha		Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)						
1	CERTIFICATE OF COMPLIANCE		OIL APPROVED	FEB 7	rion commission 1974 19			
		hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			•			
	above is true and complete to th			BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3				
ORIGINAL SIGNED BY R. L. MAHAFFEY		This form is	to be filed in co	omplience with RULE 1104.				
		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well, this form the well in accordance with AULE 111.						
			II sactions	of this form mus	f pe tilled out combistary for arrow.			
(Tide) 0 107 /		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,						

(Date)

Fill out only Sections I. II. iii, and vi to change of condition, well name or number, or transporter, or other such change of condition.