

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

99 JUN -1 PM 1:40

070 FARMINGTON, NM

RECEIVED
JUN 17 1999

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1050' FSL, 1100' FWL, Sec. 34, T-30-N, R-10-W, NMPM

M

5. Lease Number
NM-06738

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sanchez #1

9. API Well No.
30-045-08944

10. Field and Pool
Aztec Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

4-6-99 MIRU. ND WH. NU BOP. TOO H w/tbg. TIH w/4 3/4" bit, tag up @ 2422'.
D/O to 2450', junk in hole. TOO H w/bit. SDON.

4-7-99 TIH w/4 3/4" mill, tag up @ 2440'. M/O to 2463'. Circ hole clean.
TOOH w/mill. TIH w/4 3/4" bit, tag up @ 2463'. D/O to 2500'. Circ
hole clean. SDON.

4-8-99 D/O to 2550'. Circ hole clean. TOO H w/bit. TIH w/82 jts 3 1/2" 9.2#
J-55 csg, set @ 2540'. ND BOP. NU cmt head. Cmt d w/160 sx Class
"B" neat cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Flocele (333
cu ft). Tailed w/25 sx Class "B" neat cmt w/1% Econolite, 5 pps
Gilsonite, 0.25 pps Flocele (37 cu ft). Circ 5 bbl cmt to surface.
ND cmt head. NU frac valve. RD. Rig released.

4-10-99 RU. PT lines to 6000 psi & 3 1/2" csg to 5000 psi, OK. TIH w/perf gun.
Perf lower PC @ 2405-2441' w/11 0.27" diameter holes. Perf upper PC @
2383-2399' w/7 0.27" diameter holes. TOO H w/perf gun. Brk dwn perfs w/
500 gal 15% HCL. PT lines to 6000 psi. Frac PC w/404 bbl 30# linear gel,
175,000# 20/40 AZ snd, 524,800 SCF N2. Flow back well.

4/11-13/99 Flow back well.

4-14-99 Flow back well. Installed prod valve. RD. Shut-in well. WO bailer.

4-26-99 RU. TIH w/bailer, bail snd @ 2430-2537'. Flow well. SDON.

4-27-99 Flow back well. TOO H w/bailer. RD. WO tubing installation.

5-24-99 MIRU. ND WH. NU BOP. TIH, tag up @ 2480'. CO w/air to 2537'. Circ cln.
Land tbg w/74 jts 1 1/2" 2.75# J-55 tbg, set @ 2381'. ND BOP. NU WH. SDON.

5-25-99 RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *John D. Dravnick* Title Regulatory Administrator Date 6/1/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 11 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD