

Form 100
May 1966

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form Approved
Department No. 42-11424

5. LEASE DESIGNATION AND SERIAL NO.

SF-077922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SECONDARY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
(See "APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR
GAS ☒ OIL ☒ OTHER ☐

2. NAME OF OPERATOR

Artec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

S70' FSL & 1190' FEL, Section 34-30N-12W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McGrath "C"

9. WELL NO.

#1

10. FUND AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 34-30N-12W

12. COUNTY OR PARISH

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

5760' Gr

San Juan

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

☒

FRAC TREAT

☒

SECOOTING OR ACIDIZE

☒

ABANDON WELL

☒

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON*

☐

CHANGE PLANS

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRAC TREATMENT

☐

SECOOTING OR ACIDIZING

☐

(Other)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT*

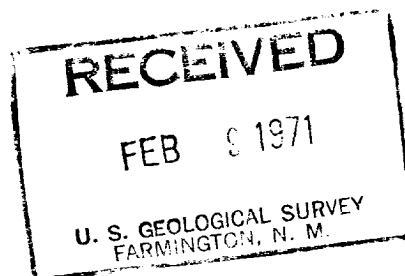
☐

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

- (1) Move on workover unit.
- (2) Pick up 2-3/8" tubing, tag bottom, check for sand fill up.
- (3) Pull 2-3/8" tubing.
- (4) Set cement retainer at 6510'. Test bottom and top zone for gas production.
- (5) Spot acid on upper perforations and sand-water frac from 6387' to 6400' and 6452' to 6484'.
- (6) Clean out and rerun tubing.
- (7) Return to production.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE February 8, 1971

(Leave space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SM

*See Instructions on Reverse Side