Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135

	LAND MANACEMENT RECEIVED	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT RESERVED	5. Lease Designation and Serial No.
SUNDRY NOTICES  Do not use this form for proposals to dr  Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well		<del></del>
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Trieb Federal No. 2
CODOCO Inc.  3. Address and Telephone No.		9. API Well No.
10 Desta Dr. Ste 100W, Midla	and TY 70705	30-045-08947 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Rlanco Mesaverde
1190' FSL & 1650' FEL		11. County or Parish, State
Sec. 33 T-30N, R-10W		San Juan
	WATER NATION OF MOTION DEPO	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	<del></del>
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
]	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	  Il pertinent details, and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form:  ng any proposed work. If well is directionally drilled
	cal depths for all markers and zones pertinent to this work.)*	
It is proposed to recomplete	this well to the Mesaverde formation a	according to the
following procedure:	this well to the hesaverde formation (	according to the
<ol> <li>Run Gamma Ray, Collar loca</li> <li>If CBL indicates the lack         a squeeze procedure will</li> <li>Perforate and stimulate the</li> </ol>	the top of Dakota formation. ator, and CBL logs from 5000' to 3000 of adequate cement to isolate the pro- be prepared. he Mesaverde in two stages: (33 holes) and treat with 143,720 gals (33 holes) and treat with 153,720 gals roduction from the Mesaverde.	
		ECE 11/1994
	<b>©</b> []	L Con. DIV. Dist. 3
14. I hereby cartify that the foregoing of true and effect Signed 1000000000000000000000000000000000000	Tide Sr. Conservation Coordina	ator - Desc 3/-14/94
(This space for Federal of State office use)		~
Approved by	Title	APRIOVED
Conditions of approval, if any:		1994 × 8 1994
		WAL A WINDLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unit or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2008, Santa Fe, NM 87504-2008

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

RECEIVED Instructions on back Substite to Appropriate District Office

State Lease - 4 Copies 14 10: 5 | Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	<sup>2</sup> Pool Code	³ Pool Name	3 Pool Name		
30-045-08947	72319	Blanco Mesaverde			
1 Property Code	<sup>3</sup> Property Name		· Well Number		
003294	Trieb Federal	¹ Operator Name	2		
005073	CONOCO INC.	Operator rame	' Elevation 6019 ' GR		

Surface Location

UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	33	30N	10W		1190	South	1650	East	San Juan
Bottom Hole Location If Different From Surface									
UL or lot ac.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dadlested Acc	12 f-t-A	- 1-8H H							
" Dedicated Acro 3/7,04 320	≥ '' joint	or infili   " (	Consolidatio	n Code   15 0	order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				The state of the s	THE DIVISION
16			2017		17 OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is
					true and complete to the best of my knowledge and belief
1					
Ĭ				3	
<u></u>					1 / MAN
					Jary Michoon
					Signature
					/ Serry W. Hoover
				3	rinted Name
			- 1	3	Sr. Conservation Coordinator
			1		Tkle
					4/20/94 Date
					Date
REC N MAY	阿川MFW				"SURVEYOR CERTIFICATION
WAY UIL	- 9 1994 D		- 1	-	I hereby certify that the well location shown on this plut was plotted from field notes of actual surveys made by me
MAT	3 100 1		ı	5	or under my supervision, and that the same is true and
0.00	בינו בינות			3	correct to the best of my belief.
(0)  L (C	on. div.		- [		
10	ST 3		- 1	3	Date of Survey
		+			Signature and Scal of Professional Surveyer:
		. Q	• ◀ ┤		
Special production of the second		21	- 1	1650'	
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		<b></b>	<u>.</u> <u>.</u>		Certificate Number