

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1650' FEL
Sec. 33 T-30N, R-10W

5. Lease Designation and Serial No.

NM 03998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Trieb Federal No. 2

9. API Well No.

30-045-08947

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Mesaverde formation according to the following procedure:

1. Set a RBP at 5500' above the top of Dakota formation.
2. Run Gamma Ray, Collar locator, and CBL logs from 5000' to 3000'.
3. If CBL indicates the lack of adequate cement to isolate the proposed perforated zone, a squeeze procedure will be prepared.
4. Perforate and stimulate the Mesaverde in two stages:
 - a. Perforate 4732'-4833' (33 holes) and treat with 143,720 gals and 120,000 lbs sand.
 - b. Perforate 4162'-4684' (33 holes) and treat with 153,720 gals and 120,000 lbs sand.
5. Test and return well to production from the Mesaverde.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tom McKenna Title Sr. Conservation Coordinator Date 3/16/94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED

MAY 4 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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