Robert L. Bayless Moseley #1 1470' FSL & 1645' FWL Section 2-T30N-R12W San Juan County, New Mexico

MORNING REPORTS

5/28/94

Move Polanco Brothers Well Service on location and rig up. Put on well head and nipple up BOP. Tally tubing and trip in hole with 4 3/4" bit and tag cement at 2201 ft. Clean out to 2205 ft and circulate hole with 2% KCL water. Rig up Western and pressure test to 3500 PSI, held ok. Move tubing to 2114 ft and spot 250 gallons of 7.5% HCL acid. Trip out of hole. Rig up Blue Jet and run GR/CLL log from 2205 ft to 1650 ft. Make three perforating gun runs with 4" casing gun, shooting 4 holes per foot with .50" shots, as follows:

1976	to	1979	ft	3	£t	12	holes
1986	to	1988	ft	2	ft	8	holes
2028	to	2032	ft	4	ft	16	holes
		2114		26	ft	104	holes
				35	ft	140	holes

Rig up Western Co. and break down perfs at 900 PSI. Pump into perfs at 12 BPM with 1000 PSI. Shut down, ISDP=650 PSI. Start acid job at 3.5 BPM with 900 PSI. Increase rate to 10.5 BPM after dropping 210 RCN ball sealers, pressure increased to 1020 PSI. Pressure climbed to 1700 PSI when balls hit, breaking back to 1100 PSI at 8.5 BPM. Balls continued to break back to 950 PSI at 8.2 BPM. Shut down, ISDP=7780 PSI. Run junk basket, recover 28 balls on first run, 2 more on second run. Rig up Western to fracture Fruitland Coal with 121,000 lbs of sand and 51600 gals of 70 Quality foam at 35 BPM as follows:

Pad	5000	gal	0	lbs	sand	1625	PSI
1 lb/gal	8000	_	8000	lbs	40/70	1665	PSI
Spacer	5000	_	0	lbs	sand	1685	PSI
1 lb/qal	5000	gal	5000	lbs	20/40	1680	PSI
2 lb/qal	6000	gal	12000	lbs	20/40		PSI
3 lb/gal	10000	gal	30000	lbs	20/40		PSI
4 lb/gal	7000	gal	28000	lbs	20/40		PSI
5 lb/gal	7600	gal	38000	lbs	20/40		PSI
Flush	2000	gal				<u> 1750</u>	PSI
	53600	qal	121000	lbs	sand		

ISDP=1400 PSI, 5 min=1370 PSI, 10 min=1360 PSI, 15 min=1350 PSI, 20 min=1340 PSI, 25 min=1330 PSI. Shut well in and rig down Western Co. Job complete at 5:00 pm. Leave well shut in for 4 hours, casing pressure at 940 PSI. Open well to pit for cleanup.