

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
DUGAN PRODUCTION CORP. Well API No. 30-045-08958
Address
P.O. Box 420, Farmington, NM 87499
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) *Re-entered Well
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name O Henry Well No. 1 Pool Name, Including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee E-6714
Location
Unit Letter N : 790 Feet From The South Line and 1850 Feet From The West Line
Section 36 Township 30N Range 14W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Dugan Production Corp. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 420, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When ?
no waiting on pipeline conn.
If this production is commingled with that from any other lease or pool, give commingling order number.

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well XX New Well Re-entered Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 6-27-91 Date Compl. Ready to Prod. 6-27-91 Total Depth 1260' P.B.T.D. 1220'
*Re-entered 6-27-91
Elevations (DF, RKB, RT, GR, etc.) 5566' GL Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 1196' Tubing Depth 1184'
Perforations 1196-1211' (Fruitland Coal) Depth Casing Shoe 1255'
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
6-1/4" **8-5/8" 91' 50 SX
4-1/2" 1255' 587 cf
1-1/4" 1184'
**Previously set.

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth and for full 24 hrs.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
JUL 11 1991

VII. GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Note: Well capable of gas production. Vented while testing. SI until pipeline connection is obtained.
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
210 psi SI 330 psi (SI)

VIII. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Jim L. Jacobs Geologist
Printed Name Title
7-9-91 325-1821
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved MAY 18 1992
By ORIGINAL SIGNED BY ERNIE BUSCH
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.