

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation  
(Company or Operator)Elliott Gas Unit #1  
(Lease)Well No. 1, in NE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 33, T. 30N, R. 7W, NMPM.Elanco Pictured Cliffs Pool, San Juan County.Well is 1550 feet from South line and 820 feet from East lineof Section 33. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced November 9, 19 61. Drilling was Completed November 13, 19 61.Name of Drilling Contractor Brennan & Murray Drilling CompanyAddress P. O. Box 672, Coleman, TexasElevation above sea level at Top of Tubing Head 2701' (RD). The information given is to be kept confidential until

Not confidential

, 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 2343 to 2349 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>22.70</u>	<u>New</u>	<u>203'</u>	<u>Guide</u>			<u>Surface</u>
<u>4-1/2"</u>	<u>10.5 &amp; 9.35</u>	<u>New</u>	<u>2434'</u>	<u>Guide</u>			<u>Oil String</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	PURPOSE
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>214'</u>	<u>190</u>	<u>E.J. Service 1 plug</u>		
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>2435'</u>	<u>675</u>	<u>E.J. Service 2 plug</u>		

RECEIVED

DEC 1 1961

OIL CON. COM.  
DIST. 3

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Total depth 2440'. Perforated Pictured Cliffs with 8 shots per foot 2343-2349'. Sand water fractured with 11,900 gallons of water and 30,000 pounds of sand.

Result of Production Stimulation. Completed as shut-in Elanco Pictured Cliffs Field development gas well November 21, 1961. Preliminary test November 21, 1961, flowed 3 hours and gauged 4361 MCF per day with tubing pressure flowing 140 psi and casing pressure flowing 90 psi.

Depth Cleaned Out 2440'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2140 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

Shut-in for pipeline connection

PRODUCTION

Put to Producing November 21, 1941

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

Preliminary test

GAS WELL: The production during the first 24 hours was 1261 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 940 lbs. (SIT) Potential test to be reported on  
Length of Time Shut in 20 hours Sundry Notice when available.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Surface and Animas sand and shale.				
1220	1290	70	Ojo Alamo sand.				
1290	2110	820	Kirtland sands including Farmington sands.				
2110	2396	286	Fruitland sands, shales, and coals.				
2396	2440	44	Pictured Cliffs sand and shale.				
			(Type from "F" log)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

November 29, 1941

(Date)

Company or Operator Pan American Petroleum Corporation Address P. O. Box 450, Farmington, New Mexico

Name ORIGINAL SIGNED BY

Attn: L. C. Speer, Jr.  
Position Senior Petroleum Engineer

R. M. Bauer, Jr.