

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 11, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Liding Gas Unit "A" Well No. 2, in NW 1/4 SE 1/4, J Sec. 34, T. 30N, R. 9W, NMPM, Blanco Pictured Cliffs Pool

San Juan County. Date Spudded 8-31-59 Date Drilling Completed 9-5-59  
Please indicate location: Elevation 5714 (BL) Total Depth 2500 PBD 2455

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Topsoil/Gas Pay 2402 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2405-2436

Open Hole --- Depth Casing Shoe 2495 Depth Tubing 2415

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 5369 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

24,900 gallons water and 40,000 pounds sand (200 gallons MCA)

Casing Tubing Date first new Press. --- oil run to tanks ---

Oil Transporter None

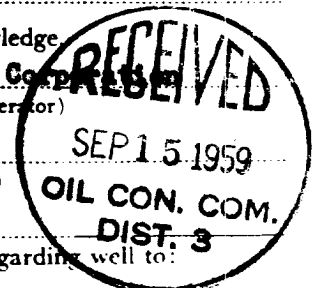
Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in gas well September 9, 1959, Blanco Pictured Cliffs Field. Preliminary test 5369 MCFPD. Includes 2495' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 2415' of 1-1/4" ID, 1.66 OD, 2.3 pound line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: SEP 15 1959, 19. Pan American Petroleum Corporation

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title: PETROLEUM ENGINEER DIST. NO. 3

Original Signed by  
By: G. L. HAMILTON  
Title: Area Clerk  
Send Communications regarding well to:  
Name: Pan American Petroleum Corporation  
Address: Box 487, Farmington, New Mexico  
Attn: L. O. Smaer, Jr.



# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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