

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 South First, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. <b>30-045-08963</b></p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator <b>BP America Production Company</b> Attn: Mary Corley</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b></p>		<p>7. Lease Name or Unit Agreement Name: <b>Likins Gas Unit A</b></p>
<p>4. Well Location Unit Letter <u>J</u> <u>1400</u> feet from the <u>North</u> line and <u>1720</u> feet from the <u>East</u> line Section <u>34</u> Township <u>30N</u> Range <u>09W</u> NMPM <u>San Juan</u> County</p>		<p>8. Well No. <b>2</b></p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5877'</b></p>		<p>9. Pool name or Wildcat <b>Blanco Pictured Cliffs</b></p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: **Temporarily Abandonment** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please reference telephone conversation on May 17, 2002, between representatives of BP America and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance.

The subject well has been off production since April 1997, and has remained in a inactive status since.

Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or obtain partner approval to plug and abandon. If the casing integrity test fails we will suspend operations and obtain approval to proceed with plug and abandonment operations.

We have concluded a successful casing integrity test on the subject well as follows:

06/18/2002 MIRU workover rig. TOH w/production TBG. RIH w/ RBP & set @ 2350'. Loaded hole w/2% KcL. Pressure tested CSG to 560 psi. CSG pressure tested OK. TOH w/PKR. Retrieved RBP. RIH w/PROD TBG & land @ 2415'. 06/20/2002 RDMO workover rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 06/25/2001  
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

JUN 28 2002

APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, P.M.T. DATE \_\_\_\_\_  
Conditions of approval, if any: