

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FSL, 1500' FWL, Sec. 36, T-30-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-08964

5. Lease Number

6. State Oil & Gas Lease #

E-1193-3

7. Lease Name/Unit Name

EPNG Com D

8. Well No.

5

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUL 02 1996

OIL CON. DIV.
DIST. 2

SIGNATURE Nancy Oltsmann for (VGW6) Regulatory Administrator July 1, 1996

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUL - 2 1996

WORKOVER PROCEDURE – CASING REPAIR

EPNG D COM #5

DPNO: 49745A

Unit K, Sec. 36, T30N, R08W

San Juan Co., New Mexico

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
3. RU wireline and check tubing for plunger lift equipment or other obstructions. Blow down tubing (172 jts. of 2-3/8", J55 tbg. set at 5378') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.
4. TIH with 2-3/8" tubing and tag bottom. Record depth. PU on 2-3/8" production tubing and strap out of hole. Visually inspect production tubing on trip out, and replace all bad joints of pipe. Note any buildup of scale, and notify Operations Engineer.
5. PU 4-3/4" bit, casing scraper (5-1/2", 15.5 ppf, J55) and TIH to below perfs. POOH. PU 5-1/2" RBP and TIH. Set RBP @ 4650'. Pressure test 5-1/2" casing to 1000 psig. **If pressure test fails, dump one sack of sand on top of RBP. TIH with 5-1/2" packer, and isolate casing failure. Contact Operations Engineer (Gaye White 326-9875, Pager 327-8904) for cement squeeze procedure.**
6. TIH with retrieving tool and retrieve RBP. POOH and LD RBP. TIH with 4-3/4" bit and clean out to PBTD with air. Blow well clean and gauge production.
7. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). Land tubing at 5324'. ND BOP's, NU wellhead, and pump plug from tubing. Obtain final gauge. Release rig.

Recommend:

Gaye White 6/28/96
Operations Engineer

Approve:

JCA 6/28
Drilling Superintendent

Contacts:

Operations Engineer

Gaye White

326-9875

EPNG D COM #5

Current -- 6/4/96

DPNO 49745A

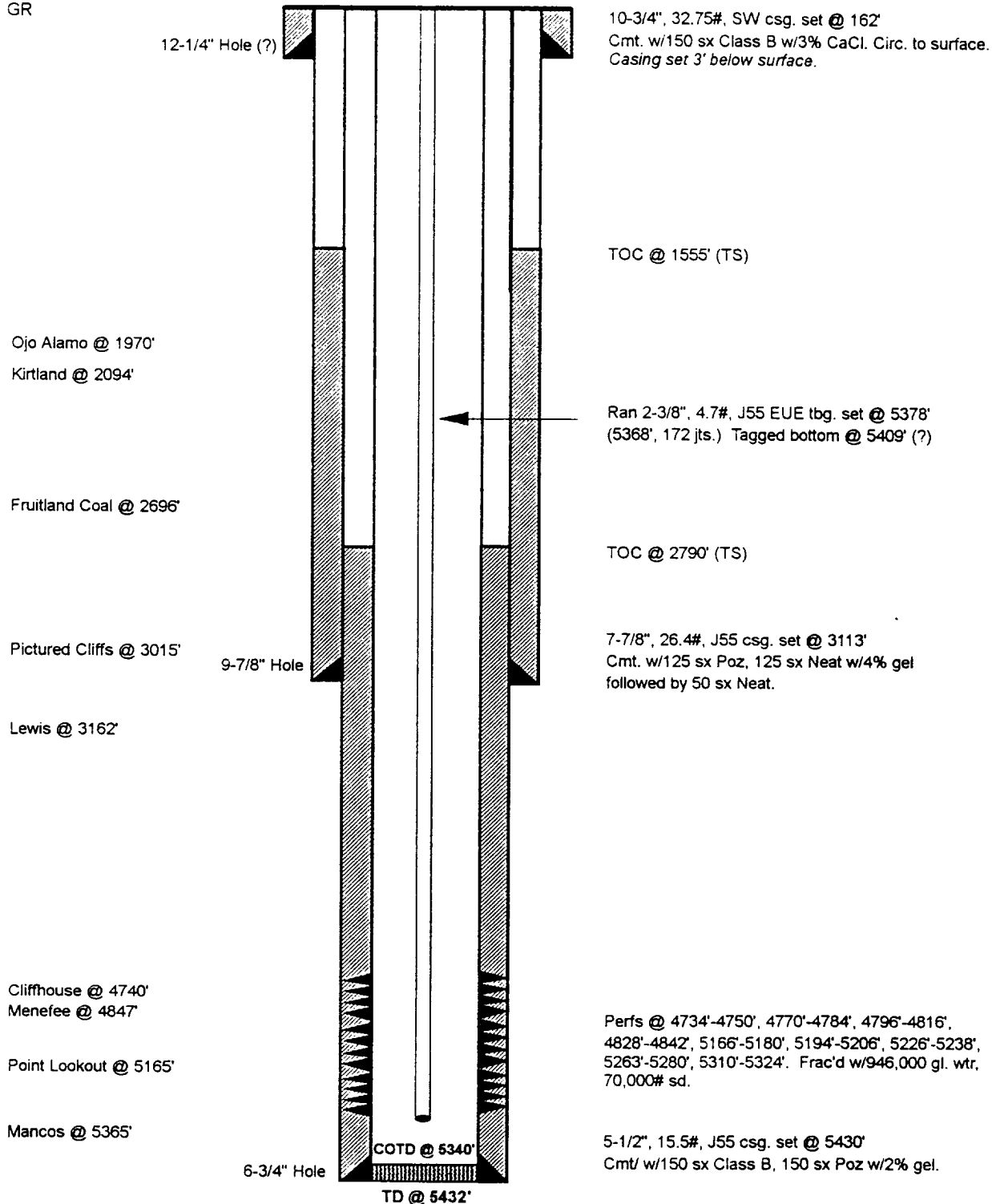
Blanco Mesaverde

1550' FSL, 1550' FWL

Unit K, Sec. 36, T30N, R08W, San Juan County, NM

Longitude / Latitude: 107.630463 - 36.765198

Spud: 11/8/56
Comp: 12/2/56
Elev.: 6201' (GR)
6211' (DF)
Tbg C/O 8/1/80
Logs: TS, Neutron,
GR



Initial Potential:

Initial AOF: 4620 Mcf/d 12/12/56
Initial SITP: 1052 Psig 12/12/56
Last SITP: 413 Psig 12/6/86

Production History:

Cum Production 4.1 Bcf 7.2 Mbo
Production as of 6/92: 4 Mcf/d 0 bo

Ownership:

GWl: 75.604687%
NWl: 64.448688%

Pipeline:

EPNG